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DEC 13 1971

Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

~~OIL CONSERVATION COMMISSION~~
OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name HILL "A"	
2. Name of Operator Amoco Production Company		9. Well No. 8	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat EUMONT	
4. Location of Well UNIT LETTER M LOCATED 3630' FEET FROM THE SOUTH LINE AND 877' FEET FROM THE WEST LINE OF SEC. 6 TWP. 21-S RGE. 37-E NMPM		12. County LEA	
15. Date Spudded 11-16-71	16. Date T.D. Reached 11-22-71	17. Date Compl. (Ready to Prod.) 11-27-71	18. Elevations (DF, RKB, RT, GR, etc.) 3513' RDB
19. Elev. Casinghead -	20. Total Depth 3778'		
21. Plug Back T.D. 3748'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 3624-3735' (Y-7R-Q)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR. N			27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 4 1/2"	WEIGHT LB./FT. 24 9.5	DEPTH SET 495 3778	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 350 Sx. 800 Sx.		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2 3/8"
			DEPTH SET 3740'
			PACKER SET
31. Perforation Record (Interval, size and number) 3624-26', 41', 44', 56', 61', 67', 74', 81', 86', 90', 96'-99', 3709', 15'-17', 27'-29', 35' w/2SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3624-3735' AMOUNT AND KIND MATERIAL USED 1000 gal 15% NE FRAC- 40,000 gal gel brine - 86,250 lb SAND	
33. PRODUCTION			
Date First Production 11-27-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Dumping		Well Status (Prod. or Shut-in) Producing
Date of Test 12-5-71	Hours Tested 24	Choke Size Pmp	Prod'n. For Test Period 100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) NA
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent - Temp - To be sold			Test Witnessed By
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
1-RRV		TITLE AREA SUPERINTENDENT	
DATE 12-6-71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1326
T. Salt 1414
B. Salt 2580
T. Yates 2714
T. 7 Rivers 2986
T. Queen 3517
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T. ~~PENROSE~~ 3617
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495	495	SURFACE				
495	1086	591	RED-BED				
1086	2300	1214	" ANHY, SALT				
2300	2580	280	ANHY-SALT STRS				
2580	2900	320	" -SALT				
2900	3044	144	ANHY-				
3044	3778	734	LIME				

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OIL CONSERVATION COMM.
HOBBS, N. M.