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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 15 1971

Form C-101
Revised 1-1-65 *30 125-2374*

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		8. Farm or Lease Name HILL "A"		9. Well No. 8	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>3630</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>877</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>6</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		10. Field and Pool, or Wildcat EUMONT		12. County LEA	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond BLANKET-ON FILE		21B. Drilling Contractor CACTUS DRLG	
19. Proposed Depth 3800		19A. Formation QUEEN		20. Rotary or C.T. ROTARY	
22. Approx. Date Work will start 11-18-71					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 - 11"	8 5/8"	24#	420	CIRCULATE	
7 7/8"	4 1/2"	9.5	3600	225 Sx	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 2-17-72

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 8 5/8
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title AREA SUPERINTENDENT Date NOV 15 1971

(This space for State Use)
APPROVED BY 4-NMOC-H TITLE SUPERVISOR DISTRICT I DATE NOV 17 1971
1-DIV
1-SUSP
1-RRU