Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-03962 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔀 FEE 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Catron State "B"
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔀 Other	8. Well Number #1	
2. Name of Operator			
3. Address of Operator			10. Pool name or Wildcat
106 W. Alabama, Hobbs, New Mexico 88242			Arkansas Junction Queen Gas
4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the Fast line			
Total min and the last min			
Section 11 Township 18S Range 36E NMPM County: Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		LING OPNS. P AND A
OTHER:		☐ OTHER:	П
13. Describe proposed or compof starting any proposed we or recompletion. 5/08/04 Install 13'5/8" surface 6/10/04 D.O. cement plug, tag to surface with 525 sx. Class c v 6/12/04 Had 500# on 8-5/8" 24 NUBOP. 6/30/04 D.O. cement plugs, Mi Cement with 500 sx cement. Est 7/6/04 Install production head 7/13/04 Set CIBP @ 4660' 17/25/04 Treat perfs – run produ 8/30/04 Perf 4476' – 4495'. Ad 10/16/04 Testing, making 1 Bb	flange; Install BOP, D.O. top of 8-5/8" @ 1600', ru with 2% SI + 6% D20 + 0 # csg. Bled off press. Cut ll on csg. Found out it was top of cement 2800' Pre tag cement @ 3000' D.O. Perf: 4635' - 4655' ction equipment. cidize, testing well.	y state all pertinent details, and For Multiple Completions: Attached to the completions of the completion of the co	sew 4-1/2" 10.5# csg., tie back into old csg. e hole OCC SECTION 19-20 THE SECTION 19
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE January M.	Il/au	TITLE Managing Member	DATE_ <u>1/20/05</u>
Type or print name Daniel M. Alexa For State Use Only	nder E-mail addres	ss: MNA106@leaco.net PETROLEUM	Telephone No. 392-2702 ENGINEER
APPROVED BY: Conditions of Approval (if any):	13 Tay	TITLE	DATE