

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-025-36375
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Karen 1 State
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 1
3. Address of Operator P.O. Box 140907, Irving TX 75014-0907		9. Pool name or Wildcat Skaggs; Drinkard
4. Well Location Unit Letter <u>F</u> : <u>2310'</u> Feet From The <u>North</u> Line and <u>2310'</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 3-3-04	11. Date T.D. Reached 3-12-04	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 3586' GR		14. Elcv. Casinghead
15. Total Depth 7180'	16. Plug Back T.D. 7120'	17. If Multiple Compl. How Many Zones? Shut-in
18. Intervals Drilled By 7180'		19. Producing Interval(s), of this completion - Top, Bottom, Name 6878' - 6936' Drinkard
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run
22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24# J-55	1454'
5 1/2"	17# N-80	7180'
<b>24. LINER RECORD</b>		<b>25. TUBING RECORD</b>
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6878' - 6888' 3 SPF 6926' - 6936' 4 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6878' - 6888'      3000 gals 15% HCL NEFE acid 6926' - 6936'      3000 gals 20% HCL acid
<b>28. PRODUCTION</b>		
Date First Production 10-29-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1/2" X 16' RXBC pump
		Well Status (Prod. or Shut-in) shut-in
Date of Test 3-28-04	Hours Tested 24	Choke Size 48/64
Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 12
Water - Bbl. 0	Gas - Oil Ratio 2400	
Flow Tubing Press. 65	Casing Pressure	Calculated 24-Hour Rate 24
Oil - Bbl. 5	Gas - MCF 12	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in Filed for test allowable to sell test oil		Test Witnessed By
30. List Attachments C-122, Deviation Report, electric logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Zeno Farris</u>	Printed Name Zeno Farris	Title Manager Operations Admin
E-mail Address zfarris@magnumhunter.com		Date 01-18-05

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3822'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5330'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6450'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6810'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

**SANDS OR ZONES**

No. 1, from 6878' to 6936'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology