

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36389
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Gruy Petroleum Management Co.		6. State Oil & Gas Lease No. 29209
3. Address of Operator PO Box 140904; Irving, TX 75014		7. Lease Name or Unit Agreement Name Eureka 36 State
4. Well Location Unit Letter <u>N</u> : <u>810</u> feet from the <u>South</u> line and <u>1860</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>County</u> <u>Lea</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4037' GR		9. OGRID Number 162683
Pit or Below-grade Tank Application X or Closure <input type="checkbox"/>		
Pit type <u>Drilling</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>200'</u> Distance from nearest surface water <u>>1000'</u>		
Pit Liner Thickness: <u>12 mil</u> Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-23-04 Ran 9 jts 13-3/8" 54.5# J-55 8rd ST&C new casing to 402.' Cemented with lead 200 sx Premium Plus + 4% Gel + 2% CC + 0.25% Flocele + 4% Bentonite and with tail 200 sx Premium Plus + 2% CaCl. Irculated 100 sx to reserve pit. Bumped plug to 500 psi and plug held. WOC 21 hrs.

12-01-04 Ran 103 jts 40# Ns-110HC 8rd LT&C new casing to 4506.' Cemented with lead 1200 sx Interfill C + 1/4# Flocele and with tail 200 sx Premium Plus + 2% CaCl. Circulated 10 sx to pit. Bumped plug with 1500 and plug held. WOC 19.25 hrs.

958' NS-110HC PER NK

RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 19, 2005

Type or print name Natalie Krueger E-mail address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE DATE JAN 26 2005

Conditions of Approval (if any):