

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 29209
7. Lease Name or Unit Agreement Name Eureka 36 State
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Gruy Petroleum Management Co.	
3. Address of Operator PO Box 140904; Irving, TX 75014	
4. Well Location Unit Letter <u>N</u> : <u>810</u> feet from the <u>South</u> line and <u>1860</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>        </u> County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4037' GR	
Pit or Below-grade Tank Application X or Closure <input type="checkbox"/>	
Pit type <u>Drilling</u> Depth to Groundwater <u>&gt;100'</u> Distance from nearest fresh water well <u>&gt;200'</u> Distance from nearest surface water <u>&gt;1000'</u>	
Pit Liner Thickness: <u>12 mil</u> Below-Grade Tank: Volume <u>        </u> bbls; Construction Material <u>        </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-06-05 <sup>5 1/2" Per NK</sup> Ran 307 jts 17# P-110/N-80 8rd LT&C new casing to 12820.' Cemented first stage lead 360 sx Interfill H + 0.1% HR-7 + 5# Salt + 1/4# Flocele and with tail 1050 sx Super H + 0.5% LAP-1 + 1/4# Flocele + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 1/4# D-AIR. Did not circulate first stage cement to surface, TOC at 6850.' Cemented second stage with lead 970 sx Interfill C and with tail 150 sx Premium Plus. Circulated 145 sx to pit.

01-07-05 Released rig at 6pm to go to the Pipeline Deep Unit 18 Fed No. 4.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 19, 2005

Type or print name  
For State Use Only

E-mail address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 26 2005

Conditions of Approval (if any):