Submit To Appropriate	District Office		State of New Mexico								Form C-105
State Lease - 6 copies Fee Lease - 5 copies		Ene	rgy, N	linerals and Nat	ural R	esources	L	Revised June 10, 2003			
District I 1625 N. French Dr. Ho	obbs NM 88240		Emorgy, minorals and management					WELL API NO.			
District II							-	30-025-36791			
1301 W. Grand Avenu District III	W. Grand Avenue, Artesia, NM 88210						5. Indicate Type of Lease STATE X FEE Z				
1000 Rio Brazos Rd., A District IV	Aztec, NM 87410	Santa Fe, NM 87505					\vdash	STATE X FEE Z State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						_	State On & G	as Lou	SULLING.		
	OMPLETION C	R RECO	MPLE	TION REPOR	T AN	D LOG		7. Lease Name or Unit Agreement Name			
la. Type of Well:	L 🔀 GAS WELL	□ DRY	. П	OTHER			-	7. Lease Name o	or Unit A	greement Na	me
	_		_				_	West Pearl Queen Unit			
			☐ PLUG ☐ DIFF. BACK RESVR. ☐ OTHER					,			
2. Name of Operator								8. Well No.			
Xeric Oil & Gas Corporation								301			
3. Address of Operator P. O. Box 352, Midland, TX 79702								9. Pool name or Wildcat Pearl; Queen			
4. Well Location								-	<u>·</u>		
i	н 231	0		N	, ,	•	825	Feet	. F T	ha F	Line
Unit Letter		Feet Fro		N	Lı		02.	ree	t From 1	ne <u>L</u>	Line
Section	31	Townshi		9S Rai		35E		MPM		Lea	County
8/13/04			1	npl. (Ready to Prod.) 1/15/04		KB = 3732	.5,	RKB, RT, GR, 6 , GL=3718		14. Elev. (
15. Total Depth	16. Plug Back	T.D.		Multiple Compl. How nes?	Many	18. Interval		Rotary Tools		Cable T	ools
5120	5053							X_			
	val(s), of this complet 4662-70, 48			_{me} -5006, Queen	n			20). Was D	irectional Su	rvey Made
21. Type Electric ar	nd Other Logs Run							22. Was Well (Cored -	-930,5,	
	CCL, Spect	ral Den			D (D			1 /0'	11)		3 - \
23.	. I were	1 D /FW		SING RECOR			trın	gs set in we	ell)		MOUNT PULLED
CASING SIZE		LB./FT.	-	DEPTH SET 635 '		OLE SIZE		400 Sx C			>
		# J-55				7 7/8"	1204 Sx Class				
						C +Sextended					
						6/					
	<u> </u>		<u> </u>			25. TUBING RECORD				<u> </u>	
SIZE	TOP	воттом	LIN	ER RECORD SACKS CEMENT	SCRE	FN	25. SIZ		DEPTI		PACKER SET
SIZE	101	DOTTOM		SACKS CEMENT	SCICE	OI 4	312	2 3/8"			THORESCO .
								- 3/5		<u>,</u>	
	ecord (interval, size, a			_				ACTURE, CEN			
	, 4662–70, 1		6 ho	les		H INTERVAL		AMOUNT AN			
4890-94,					4642-70 4890-4894		2000 G 15% Nefe + 60,000 # 1000 G.Nefe 16/30 Brady				
5002-500	o notes	holes					1000 G.Nefe 16/30 Brady 1000 G. Nefe + 42,000# 16/30				
20				DDC		CTION		1 1000 G.		ady Sa	
28 Date First Production	on I P	roduction Me	hod (Fla	owing, gas lift, pumpin			,)	Well Status			
11/15/0				"X 16' RWB	_			·	roduc	•	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - E			s - MCF	Water		Gas - Oil Ratio
11/24/04	24	N/A		Test Period		22		43	3	316	1955
Flow Tubing	Casing Pressure	Calculated		Oil - Bbl.	G	as - MCF	Щ,	Water - Bbl.		il Gravity - A	
Press.		Hour Rate					1			•	
50							_	34.8			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold for Duke Francy, Field Sorvings											
Sold-to Duke Energy Field Services Steve Almager 30. List Attachments											
Gamma Ray CCL, Spectral Density DSN, DLL, Letter of Confidentiality, Inclination Survey											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature	12 0/	9		Printed Kyle I	Lewis		41 -	Treasure	er		1/19/05
Signature Name Title Date Signature Name Nam											
E-mail Address	LLEWIS(xericoi	T.CO	ın							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt 1336'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt 1834'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 3610'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3866'	T. Devonian	T. Menefee	T. Madison				
T. Queen4644 *	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	Т.	T. Permian	T.				
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						7
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