

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36791
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 301
9. OGRID Number 025484
10. Pool name or Wildcat Pearl; Queen

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
RKB 3732.5 (GR 3718)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P.O. Box 352, Midland, TX 79702

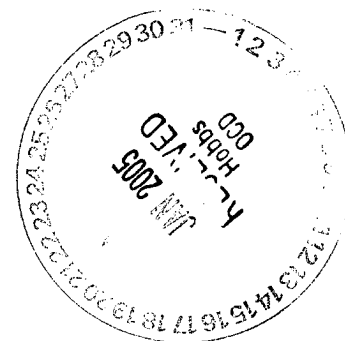
4. Well Location
Unit Letter H : 2310 feet from the North line and 825 feet from the East line
Section 31 Township 19S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TD Well & Set Casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE W. Kyle Lewis TITLE Treasurer DATE 1/19/05

Type or print name W. Kyle Lewis E-mail address: KLewis@xericoil.com Telephone No. 432-683-3171
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any):

JAN 26 2005

XERIC OIL & GAS CORPORATION
WEST PEARL QUEEN #301
API #30-025-36791
C-103, SUBSEQUENT, 1/19/05

8/22/03 TD WELL @ 5,120'. CIRCULATE HOLE.

8/23/04 RIH W/117 JTS 4½" CSG SET @ 5094'. RU CEMENTERS & CEMENT W/905 SX CLASS "C" + 299 SX EXTENDER CEMENT. CIRCULATE 55 BBLS CEMENT TO PIT. PBTD=5053. NIPPLE DN BOP. RELEASE RIG. WAITING ON COMPLETION UNIT.

8/27/04 MIRU WIRELINE. RUN LOGS. PERFORATE QUEEN FORMATION 5002'-5006' W/4 SPF, TOTAL OF 16 HOLES. RIH W/A-1 PKR + 143 JTS 2 3/8" TBG TO A SETTING DEPTH OF 4500'. ACIDIZE PERFS W/1000 GAL NEFE. SWAB WELL.

8/28/04 FRAC DN 4 ½" CSG W/42,000# 16/30 BRADY SAND. FLOW BACK FRAC. WELL TESTED @ 11 BO, 34 BW. SI FOR EVALUATION.

9/16/04 SET CIBP @ 4975. PERFORATE QUEEN 4890'-4894' W/2 SPF, 8 TOTAL HOLES. SET PKR @ 4850'. ACIDIZE PERFS W/1000 GAL NEFE. SWAB WELL.

9/18/04 SET RBP @ 4850'; PERFORATE 4784'-4788', 4748'-4754', 1 SPF, TOTAL 10 HOLES. PUMP 1000 GAL ACID + 15 BALL SEALERS. BALL OUT, SURGE BALLS, FINISH PUMPING FLUSH. SWAB WELL.

9/19/04 CATCH RBP. FRAC W/ 60,000# 16/30 BRADY SAND. SI OVERNIGHT.

9/20/04 BLEED TO PIT, FLOW TO TANK OVERNIGHT.

9/21/04 CIRCULATE HOLE TO CIBP @4975'. RUN RODS & PUMP. PUMP TEST.

10/7/04 SET RBP @ 4730'. PERF 4642'-50' + 4662'-70' W/1 SPF, TOTAL 16 HOLES. Set pkr @ 4570'.

10/8/04 ACIDIZE W/2000 GAL 15% NEFE + 30 BALL SEALERS. BALLED OUT, SURGE BALLS. SWAB WELL. SHOW OF GAS.

10/27/04 CATCH RBP & SET @ 4850'. DUMP 50 GAL SAND + 15 BBLS WTR DN CSG.

10/28/04 ATTEMPT TO SET CEMENT RETAINER @ 4700'. PACKOFF LEFT IN HOLE.

11/5/04 TAGGED FISH, WORKED FISH & TOO. CATCH RBP @4850' & TOO. SET CIBP @ 4850'. SET AD-1 PKR @ 4700'. WAIT ON CEMENT TRUCKS.

11/9/04 SQUEEZE PERFS 4748'-54 & 4784'-88' W/ 100 SX CLASS "C" + 2% CACL. SI, WAITING ON CEMENT.

11/10/04 TOO W/PKR. TAG CEMENT @ 4740' & DRILL OUT TO 5053. WELL TESTED @ 22 BOD, 140 BWD, 43 MCFD.