Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103			
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.			
District 11 81 1 South First, Artesia, NM 872 1 0	OIL CONSERY	30 025 36863					
District III	1220 S. S	5. Indicate Type of Lease					
I 000 Rio Brazos Rd., Aztec, NM 8741 0 District IV	Santa F	STATE FEE S 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	The state of the s				1 & Gas	s Lease No.	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CATION FOR PERMIT" (FOI	EPEN OR PL				Unit Agreement N	ame:
Oil Well				Cone Jalmat Yates Pool Unit 8. Well No.			
Melrose Operating Co.				204			
3. Address of Operator				9. Pool nan	ne or W	ildcat	
c/o Box 953, Midland, TX 79702				Jalmat (Tans	il, Yates	s, Seven Rivers)	
4. Well Location							
Unit LetterL 2	feet from the	South	line and 1310	0' <u>f</u> e	eet from	the West	_line
Section 13	Township 22	S Ra	nge 35E	NMPM L	ea	County	
	10. Elevation (Show w					County	
3576'							
I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	TENTION TO:		SUB	SEQUENT	FREP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K		ALTERING CASH	NG 🔲
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	I D		ABANDONMENT	
OTHER:			OTHER: Spud,	surface & pro	oduction	casing, TD	X
12. Describe proposed or complete							
of starting any proposed work or recompilation.). SEE RULE 1103. For	Multiple (Completions: Attacl	a wellbore dia	igram of	f proposed comple	etion
11-3-04: Spud well, drilling 12 1/4" hole. D down backside to surface. Tested to 1000 p 11-9-04: Reached total depth of 4170'. Log 11-10-04: Ran 5 1/2", 15.5# casing to 4168 11-20-04: Moved in pulling unit, installed ran GR/CBL/CCL. Perforated from 3754-5 11-21-04: Ran in hole w/tubing. SION. 11-22-04: Acidized well with 4900 gals 15 11-23-04: Fraced well with 2300 bbls Dyn: 11-24-04: Ran 2 3/8" tubing, pump & rods 12-2-04: Pumping to tank battery.	osi. ging. , cemented with lead slurry of 4 wellhead, NU BOP, ran in well 88, 94-3800, 3810-16, 20-26, 47 % NEFE. SION. a Frac 20 frac fluid & 170,720#	100 sx Interfil w/2 3/8" tubi -54, 58-66, 3 20/40 sand. 8	ll C, tailed with 290 sx P ing tagged @ 4109' circu 925-28 w/2 spf. SION. SION.	P. Circulated to salated hole. Pulled	surface, ci	rculated 34 sx to pit. W	/OC.
					4	7	
						2.1	
					Jan Ber		
I hereby certify that the information	n above is true and comp	lete to the l	best of my knowled	ge and belief			
SIGNATURE (M)			egulatory Agent	G Demer.		DATE1-19-05	
- K t t	the state of the s		<u> </u>		<u> </u>		
Type or print name Ann E. Ritchie					Teleph	one No. 432 684-6	5381
(This space for State use)						i • •	
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APPPROVED BY Conditions of approval, if any:	2/1ew	TITLE	PETROLEUM EN	VGINEER -		DATE ZU	u J