

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36880 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B2229
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK _____ RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name MALMAR UNIT
2. Name of Operator MAR Oil & Gas Corp	8. Well No. 516
3. Address of Operator P.O. Box 5155, Santa Fe, New Mexico, 87502	9. Pool name or Wildcat Maljamar (GB - SA)
4. Well Location Lot No 4 1309 Feet FSL, 1320 Feet FWL	

Section 7		Township 17S		Range 33E	NMPM	County LEA
10. Date Spudded 12/16/2004	11. Date T.D. Reached 12/24/2004	12. Date Compl. (Ready to Prod.) 1/15/2005	13. Elevations (DF& RKB, RT, GR, etc.) GL 4230		14. Elev. Casinghead 4230	
15. Total Depth 4700	16. Plug Back T.D. 4693	17. If Multiple Compl. How Many Zones? Two	18. Intervals Drilled By	Rotary Tools Rotary	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres					20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run. Dual Latero, Compensated Neutron / Gamma Ray					22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1315	12 1/4	656 sxs circ 201 sxs	NA
5 1/2	15.5	4693	7 7/8	1380 sxs	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 3/8	4030	4033

26. Perforation record (interval, size, and number) 4139-48, 4171-75, 4226-29, 4251-55, 4260-71, 4279-83, 4289-92, 4297-4312 perforated 1 jsf,	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4139-4312 3500 gls 15 % hcl acid Frac 80,000 lbs 20/40 sand
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28. PRODUCTION							
Date First Production 1/15/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/14/2005	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 18	Water - Bbl. 400	Gas - Oil Ratio 1.55
Flow Tubing Press. 28 psig	Casing Pressure NA	Calculated 24- Hour Rate Flowing	Oil - Bbl. 28	Gas - MCF 18	Water - Bbl. 400	Oil Gravity - API - (Corr.) 34	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for DCW 1-24-05 B						Test Witnessed By Willey Dean	
30. List Attachments							

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Duane C Winkler Name Title VP Operations Date January 18, 2005			
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2642	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2933	T. Devonian	T. Menefee	T. Madison
T. Queen 3552	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3960	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4334	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology