

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
		WELL API NO. 30-025-06630		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No. B08105					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name State Land 15			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER				8. Well No. 1			
2. Name of Operator John H. Hendrix Corporation				9. Pool name or Wildcat Penrose Skelly Grayburg			
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040							
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 16 Township 21S Range 37E NMPM Lea County							
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/15/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3466' DF	14. Elev. Casinghead -			
15. Total Depth	16. Plug Back T.D. 5580'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3810 - 3947'				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run				22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
		NC					
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4080	
26. Perforation record (interval, size, and number) (3810 - 3947') .4125" - 20 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3810 - 3947' AMOUNT AND KIND MATERIAL USED 2750 gals. 15% NEFe			
28. PRODUCTION							
Date First Production 12/17/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing			
Date of Test 12/20/2004	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 55	Water - Bbl 60	Gas - Oil Ratio 6875
Flow Tubing Press. -	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl 8	Gas - MCF 55	Water - Bbl 60	Oil Gravity - API - (Corr.) 34.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By G. James	
30. List Attachments C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Ronnie H. Westbrook		Printed Name Ronnie H. Westbrook		Title Vice President		Date 01/05/2005	
E-mail Address							