

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-06631		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. B08105			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				State Land 15	
2. Name of Operator John H. Hendrix Corporation				8. Well No. 2	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040				9. Pool name or Wildcat Penrose Skelly Grayburg	
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 21S Range 37E NMPM Lea County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 12/06/2004	
				13. Elevations (DF& RKB, RT, GR, etc.) 3448' GR	
14. Elev. Casinghead		15. Total Depth		16. Plug Back T.D. 3950'	
		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	
		19. Producing Interval(s), of this completion - Top, Bottom, Name 3805' - 3917'		20. Was Directional Survey Made	
		21. Type Electric and Other Logs Run		22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
				HOLE SIZE	
		NC		CEMENTING RECORD	
				AMOUNT PULLED	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		3958'			
26. Perforation record (interval, size, and number) (3805' - 3917') .4125" - 16 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3805 - 3917'		2650 gals. 15% NE Fe			
28. PRODUCTION					
Date First Production 12/09/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 12/19/2004		Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 8
					Gas - MCF 165
					Water - Bbl. 110
					Gas - Oil Ratio 20625
Flow Tubing Press.		Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 165
					Water - Bbl. 110
					Oil Gravity - API - (Corr.) 34.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Gary James
30. List Attachments C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Ronnie H. Westbrook		Printed Name Ronnie H. Westbrook		Title Vice President	
E-mail Address				Date 01/05/2005	