Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-22497	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Ty	pe of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				20277	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Cabot B State	
1. Type of Well: Oil Well X Gas Well Other				8. Well Numb	
2. Name of Operator Latigo Petroleum, Inc.				9. OGRID Number 227001	
3. Address of Operator 550 W. Texas, Suite 700 Midland, , TX 79701				10. Pool name or Wildcat North Bagley Permo Penn	
4. Well Location			,,,,,,		
Unit Letter D: 660 feet from the North line and 510 feet from the West line					
Section 14	Township 1			NMPM	CountyLea
	4243 GR				
Pit or Below-grade Tank Application Pit type None Depth to Groundy	or Closure ∐ vater Distance from n	caract frach water well	Die	ance from nearest	curface water
Pit Liner Thickness: mil					No pit will be used
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		N 🗆 REME	SUB DIAL WOR		_
TEMPORARILY ABANDON				LLING OPNS.	-
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASI	NG/CEMEN	ГЈОВ 🗆]
OTHER:				& test Penn Ag	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
11/20/04 Found CIBP w/ 35' cmt @ 9440'.					
Perforate and test Penn Age formation: 9288-9432', 6 intervals, acidized w/ 2500 gal, 15% NEFE, AIR 2.7 BPM; ATP 5530 psig, swabbing recovered oil, gas and water.					
Set RBP @ 9253', perf and acidize Penn Age formation: 8954-9224', 7 intervals, treated w/ 5000 gal, 15% NEFE, AIR 2.8 BPM; ATP 6200, swabbing recovered oil, gas, and water.					
Pull RBP, WIH w/23/8" tbg and rods. 9440' Per DF					
Put back on production 1/7/05: 20)BO, 40BW, and 15 Msci	PD.			(1) 1783 N
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I hereby certify that the information	shove is two and compl	ata ta tha hast of m	r, Irmarriada	a and haliaf TC	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE AMON (MA)	Frager	TITLE Production	Analyst		DATE 01/13/2005
Type or print name Donna Frazier For State Use Only	V	E-mail address: d	frazier@lati	gopetro.com	Telephone No. (432)684-4293
					JAN 2 7 2005
APPROVED BY: Conditions of Approval (if any):	1 / flesh	TITLE PETRI) Cun =		DATE
Conditions of Approval (if any): PETROLEUM ENGINEER					