

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25104
7. Lease Name or Unit Agreement Name: Eumont Hardy Unit
8. Well No. 49
9. Pool name Eumont Yates-Seven Rivers Queen

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator MAR Oil and Gas Corp.	
3. Address of Operator P.O. Box 5155 Santa Fe NM 87502	
4. Well Location 3660 FSL, 1980 FWL  Unit F 3660 / S line & 1980 / W line  Section 6 Township 21S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3499	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Initiated well to Production ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

January 8, 2005 the well was tested at 50 bwpd, 0 bopd and 12 mcfd, initiated production January 10, 2005  
2.375" Tubing @ 3600' with 1.25" pump. per DCW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DCW TITLE : VP Operations DATE : January 18, 2005

Type or print name Duane C Winkler Telephone No. 505-989-1977  
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 27 2005  
Conditions of approval, if any: