Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL A		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		tte Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		TATE FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	· Santa Fe, NM 87505		Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		UG BACK TO A Burrus	7. Lease Name or Unit Agreement Name Burrus	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well?	8. Well Number 2A	
2. Name of Operator		9. OGRI	9. OGRID Number 147179	
Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050		10 Pool	10. Pool name or Wildcat	
Midland, TX 79702-8050			Trinity; Wolfcamp	
4. Well Location				
Unit Letter P : 900 feet from the South line and 600 feet from the East line				
Section 22	Township 12S Ra 11. Elevation (Show whether DR,	ange 38E NMPM RKB. RT. GR. etc.)	CountyLea	
3797 GR				
Pit type DrillingDepth to Groundwater 100+ Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 12139 bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQ PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			NT REPORT OF: ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		<u> </u>	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT JOB ☐		
OTHER:Close Pit	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Chesapeake plans to close the drilling pit for this well according to current NMOCD guidelines #34				
			San Contraction	
		;	20,200	
		:	700 ED	
		a.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed-according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE SIGNATURE		gulatory Analyst	DATE 01/19/2005	
Type or print name Brenda Coffman E-mail address:bcoffman@chkenergy.com Telephone No. (432)687-2992				
For State Use Only	r State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER JAN 2		JAN 2 7 2005	
APPROVED BY: Hay W. Conditions of Approval (if any):	wink TITLE		DATE	
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