

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.	30-025-36302
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	RIO BLANCO 9 STATE
8. Well Number	1
9. Ogrid Number	6137
10. Pool Name or Wildcat	BELL LAKE; DEVONIAN, NORTHEAST (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Well Location

Unit Letter B 660 feet from the NORTH line and 2129 feet from the EAST line
Section 9 Township 23S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3405 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION
☐ Other _____

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT
☐ CASING TEST AND CEMENT JOB
☒ OTHER COMPLETION

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

9/21/04 Move in and RU pulling Unit
9/22/04 RIH with on/off tool and 353 jts 2 7/8" AB MOD tubing.
9/23/04 Lost collar locator.
9/25/04 RU and RIH w/ 2 3/8" pump out plug set for 3,000 psi.
9/28/04 ND BOP and tree up well. Tested casing to 1000 psi - held good.
9/29/04 Pressure tubing to 2000 psi for 30 minutes - good.
10/2/04 RIH with bottom hole pressure gauges. Left gauges on bottom and left well flowing.
10/3/04 Shut well in for pressure build up.
10/6/04 Opened up well after 72 hour shut in. RIH with slick line to retrieve gauges. POH with gauges. Shut well in.
10/8/04 At 14,646' spotted 500 gals 15% HCl acid.
10/12/04 Gas sales line in and ready.
10/15/04 Put well down sales line.
10/9/04 Acidized with 10,000 gals 15% HCl. Returned to sales.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams

TITLE Sr. Staff Engineering Technician

DATE 1/21/2005

Type or Print name Norvella Adams

E-mail Address: Norvella.adams@dmn.com

Telephone No. 405-552-8198

(This space for State use)

APPROVED BY [Signature]

PETROLEUM ENGINEER
TITLE _____

DATE JAN 27 2005

Conditions of approval, if any: