

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-025-36302
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & Gas Lease No.	
7. Lease Name and Unit Agreement Name	RIO BLANCO 9 STATE
8. Well No.	1
9. Pool name or Wildcat	BELL LAKE; DEVONIAN, NORTHEAST (GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

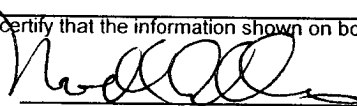
1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		RIO BLANCO 9 STATE	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Well No. 1	
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		9. Pool name or Wildcat BELL LAKE; DEVONIAN, NORTHEAST (GAS)	
4. Well Location Unit Letter <u>B</u> <u>660</u> feet from the <u>NORTH</u> line and <u>2129</u> feet from the <u>EAST</u> line Section <u>9</u> <u>23S</u> Township <u>34E</u> Range <u>NMPM</u> County <u>Lea</u>			
10. Date Spudded 7/9/2004	11. Date T.D. Reached 9/8/2004	12. Date Completed 10/12/2004	13. Elevations (DR, RKB, RT, GL)* 3405
14. Elev. Casinghead			
15. Total Depth: MD 14,654	16. Plug Back T.D.: 14,654	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name OPEN HOLE 14546-14654 DEVONIAN		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, SSS, DSN / SDL		NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8" / J-55	54.5#	1660'	17 1/2"	0, 1625 sx CL C circ 377 sx	
9 5/8" / P-110	40#	5142'	12 1/4"	0,1723 sx POZ circ 239sx	
7" / P-110	26#	11855'	8 3/4"	TOC 4947, 1523 sx CL-C	

24 Liner Record		Tubing Record					
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
5"	11,530'	14,546'	400 CL-H		2 7/8"	14215'	14200'
26. Perforation record (interval, size, and number) Open Hole 14,546-14,654				27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 14646' Amount and Kind Material Used Spotted 500 gal 15% HCl			

28 PRODUCTION							
Date First Production 10/15/2004		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Prod.	
Date of Test 11/23/2004	Hours Tested 24	Choke Size 18	Prod'n For Test Period 24 hrs	Oil - Bbl. 16	Gas - MCF 3612	Water - Bbl 5	Gas - Oil Ratio 225750
Flowing Tubing Press. 1928		Casing Pressure 10	Calculated 24- Hour Rate	Oil - Bbl. 16	Gas - MCF 3612	Water - Bbl 5	Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Roger Hernandez	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 1/21/2005

E-mail Address: Norvella.adams@dvn.com

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