Submit to Appropriate District Offic State Lease - 6 copies Fee Lease - 5 copies	;e		ite of New Me					F	Revised Ju		n C-105 003	
District I 1625 N. French Dr., Hobbs, NM 8	En	Energy, Minerals and Natural Resources				Well AF	Well API No.					
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division					5 India	ate Tyñe	of Lease	5-36302	······································			
District III 1000 Rio Brazos Rd, Aztec, NM 87410 1020 South St. Francis Dr.									🗌 FE	E		
District IV 1220 S. St. Francis Dr., Santa Fe,		Sa	nta Fe, NM 87	7505		12	State C	State Oil Coase No.				
WELL COMPLETIO	· · · · · · · · · · · · · · · · · · ·					1 (5) kš		ι L L L L L L L L L L L L L L L L L L L	(,	· .		
1a Type of Well:			I REPORT AN	DLOG		1.6.9		and the lower of the second	မ and Unit A	Adreemer	it Name	
Oil Well	☑ Gas Well [Dry	Other			123			13	/		
b. Type of Completion:	Work Over	Deepen		Diff. Res	vr., 🗌 Other	فن ما را	à. A	D			TE	
2. Name of Operator						<u>`</u>	8: Wel	No		0931		
2 Address of Onesetur	DEVON EN	ERGY PROD	UCTION COMPA	ANY, LP				<u>i 3, i 1</u>		1		
3. Address of Operator 20 Nort	h Broadway, St	e 1500. Okla	homa City, OK	73102 405-54	52-8198			name or				
4. Well Location		<u>. 1000, 0114</u>		0102 400-00	2-0130			L LARE,	DEVONIA	AN, NOR	THEAST (GAS)	
Unit Letter E	3 66() feet from		line and	2129 feet f	from	the EAC	T 15.				
Section 9						1011	the EAS		ne			
10. Date Spudded	239 11. Date T.D.		ip 34E R 12. Date Comple	ange ted 13 Fl	NMPM evations (DR, RKE		GL)*14	County	Lea			
7/9/2004	9/8/20		10/12/2004			5, 101	, OL) 14.		singneau			
15. Total Depth: MD	16. Plug Back		17. If Multiple Com	How Many	3405 18. Intervals		Rotary Tool		Cable ⁻	Toolo		
14,654	14.6	54	Zones	n. How wany	Drilled BY	Ē	•	s (10015		
19. Producing Intervals(s		tion - Top, Bo	ottom, Name						Direction	al Survey	Made	
21. Type Electric and Oth	er Loas Run	'EN HOLE 14	4546-14654 DEV	ONIAN						No		
			SS, DSN/SDL							NO		
23				1	l strings set in we	ell)					······	
Casing Size 13 3/8" / J-55	<u>_</u>	LB./FT.	Depti		Hole Size	_		nting Rec		Ar	nount Pulled	
9 5/8" / P-110			1660' 5142'		17 1/2" 12 1/4"		, 1625 sx (
7" / P-110		6#	118	8 3/4"	_	0,1723 sx POZ circ 239sx TOC 4947, 1523 sx CL-C						
24	l			····								
Size	top	Bottom	Liner Record Sacks Ce	ment	Screen	Si	ize	Tubir Depth	ng Record		Packer Set	
5"	11,530'	14,546'	400 0	CL-H		T	2 7/8"		14215'		14200'	
26. Perforation record (interv												
20. Penoration record (interv	al, size, and numb	er)			27. Acid, Shot, Depth Interval	Fract						
	Open Hole	14,546-14,65	4		14646'	+	Amount and Kind Material Used Spotted 500 gal 15% HCI					
							·					
28		-v	PRODUCTIO	N	L	<u> </u>	• <u>=</u>					
Date First Production	Production Met	hod (Flowing	, Gas lift, pumping	- Size and ty	ype pump)		Well Sta	tus (Prod	. Or Shut-	-in)]	
10/15/2004 Date of Test Hours Teste	d Choke S	ine	Flowing						Pro	od.		
			Prod'n For Test	Oil - BbL	Gas - MCF	=	Water - E	зы		Gas - Oil I	Ratio	
11/23/2004 24 Flowing Tubing Press.	Casing Pressu		Period 24 hrs d 24- Oit - Bb	1 <u>6</u>	Gas - MCF		ater - Bbl	5 10il Gra	avity - API (Corr	225750	
1928	10	Hour Rate		16	3612		5	0012	ivity - Al 1 (conj.		
29. Disposition of Gas (So	old, used for fuel	, vented, etc.)					Witnesse	ed By			
30. List Attachments			Sold						Roger	Hernand	ez	
31. I hereby certify that the	e information sh	own on both :	sides of this form	as true and n	complete to the bea	stof	my knowle	doe and h	oliof			
SIGNATURE	XX		Printed	lorvella Adar			Sr. Staff Er			an DATi	E 1/21/2005	
E-mail Address:	Norvella.ac						<u> </u>	Juneoning			- 112 112000	

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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
Rustler	1596	T. Canyon	T. Ojo Alamo	T. Penn "B"
Delaware	5136	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
Bone Spring	8464	T. Atoka	T. Pictured Cliffs	T. Penn "D"
Wolfcamp	11187	T. Miss	T. Cliff House	T. Leadville
Strawn	11665	T. Devonian	T. Menefee	T. Madison
Atoka Clastics	11980	T. Silurian	T. Point Lookout	T. Elbert
M Morrow Clastics	12788	T. Montoya	T. Mancos	T. McCracken
Lower Morrow	13274	T. Simpson	T. Gallup	T. Ignacio Otzte
Mississippian Lane	13864	T. McKee	Base Greenhorn	T. Granite
Woodford	14352	T. Ellenburger	T. Dakota	
Devonian	14559	T. Gr. Wash	T. Morrison	Т.
		T. Delaware Sand	T. Todilto	T
		T. Bone Springs	T. Entrada	T
]T	T.Wingate	Т.
		T	T. Chinle	T.
		Τ.	T. Permian	Τ.
		IT	T. Penn "A"	Τ.

OIL OR GAS

SANDS OR ZONES	5	
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No. 1, from	.to
No. 2, from	.to

Include data on rate of water inflow and	d elevation to which water rose in hole.
No. 1, from	to
No. 2, from	to
	.to

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Im Nous Marries

feet...... feet...... feet......

LITHOLOGY RECORD (Attach additional sheet if necessary)

		Thicknes In			[Thickness	T
From	То	Feet	Lithology	From	<u>т.</u>	in Fast	
	10	1661	Liniology	From	То	in Feet	Lithology
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