

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
635 N. French Drive
PO Box 83240

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

2. Name of Operator

H.L.Brown Operating L.L.C.

OGRID # 213179

3. Address

P.O. Box 2237, Midland, Texas 79702

3a. Phone No. (include area code)

432-688-3726

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 660' FWL, Unit letter E

At top prod. interval reported below

At total depth

14. Date Spudded

08/01/2004

15. Date T.D. Reached

08/08/04

16. Date Completed

☒ D&A ☐ Ready to Prod.

18. Total Depth: MD 4762'
TVD

19. Plug Back T.D.: MD na
TVD

20. Depth Bridge Plug Set: MD na
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR /Comp. Neutron/ Pe- Density, DLL/ MSFL

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit report)
 Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24/32#	J-55	782'	na	460 sx 'C	143	circulated	129 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) NA						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

ACCEPTED FOR RECORD
(CING SGD.) DAVID F. GLASS
NOV 3 2004
DAVID R. GLASS
PETROLEUM ENGINEER

K2

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
boke ize	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
boke ize	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

9. Disposition of Gas (Sold used for fuel, vented, etc.)

sold

10. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ramsey Sand	4616'	4656'	Sand and Shale	Rustler Anhydrite	735'
Olds Sands	4667'	TD	Sand and Shale	Lamar Shale	4588'
Sidewall	Rotary	Cores:	4640', 4644', 4649', 4676', 4680', 4685' 4693', 4696', 4698', 4713', 4726'	Ramsey Sand	4616'
				Ford Shale	4656'
				Olds "A" sand	4667'
				Olds "B" sand	4692'
				Olds "C" sand	4708'

2. Additional remarks (include plugging procedure):

28 sx from 4585' to 4685'

28 sx from 3150' to 3250'

30 sx + 50 sx + 25 sx from 725' to 1050', Tagged. (casing shoe)

25 sx at the surface.

3. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report ④ Directional Survey
 ⑤ Sundry Notice for plugging and cement verification ⑥ Core Analysis 7 Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert McNaughton

Title Operations Manager/ Petroleum Engineer

Signature

Date

10-28-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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