Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-025-36749
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	LL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name TCB 36 State
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 002
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050		10. Pool name or Wildcat
Midland, TX 79702-8050 D-K;Abo		
	feet from the North line and 1	650 feet from the West line
Section 36	Township 20S Range 38E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR		
Pit or Below-grade Tank Application or Closure	GK	
Pit typeDepth to GroundwaterI	istance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropria	te Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTIO	N TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE		RILLING OPNS. P AND A
PULL OR ALTER CASING	E COMPL	NT JOB
OTHER:	☐ OTHER:Comple	tion [X]
13. Describe proposed or completed opera	ions. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
or recompletion.		Attach wellbore diagram of proposed completion
08-31-04 Spot 500 bals 15% neFe dbl. inhibite 09/01/04 MIRU Cudd, acidize Abo D w/5,000	ed acid @ 7400'. Perf. Abo D 7,286 - 736	2 @ 2 spf (80 holes)
09/17/04 RIH w/236 jts. prod. tbg. RIH w/ 2	gais 15% Nere. Swabbing 1/2" x 1 1/2" x 30' RHBM pump. Began t	esting well
10/21/04 POOH w/tbg and 5 1/2" TAC. Set CP @ 7210', press up to 2000'. Spot 200 gals inhibited 15% NeFe acid. MIRU Key.		
Perforated Drinkard 6955 - 7012 @ 2 spf (80 holes). 10/22/04 RIH w/ tbg. Acidize w/5,000 gals 15% NeFe acid + 120 BS Swabbing		
10/29/04 Frac w/11,000 gals Lightening 3000	pad, load csg w/73 bbls pad and 19,000 g	als sand laden gel w/59,000# 20/40 sand:
flush w/163 bbls 30# linear gel swabbing 11/06/04 RIH w/ pump and rods 2 1/2" x 1 1/2		<i>y</i> ,
11/07/04 Began testing well.	x 30 KHBM pump	
•		200 900 900 100
		obs obs
		NED SEE
		V.
		12031-1203
I haraby cartify that the information above it		
I hereby certify that the information above is trugrade tank has been/will be constructed or closed accord	e and complete to the best of my knowleding to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE DIENDO OF	TITLE Regulatory Analyst	DATE 01/20/2005
Type or print name Brenda Coffman For State Use Only		
	E-mail address:bcoffman@	chkenergy.com Telephone No. (432)687-2992
APPROVED BY:	PETRO) EUM E	NGINEER
APPROVED BY: Conditions of Approval (if any):		