

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-6007
7. Lease Name or Unit Agreement Name Azure State Unit
8. Well No. 1
9. Pool name or Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter C : 1050 Feet From The North Line and 1480 Feet From The West Line
Section 18 Township 12S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4,122'

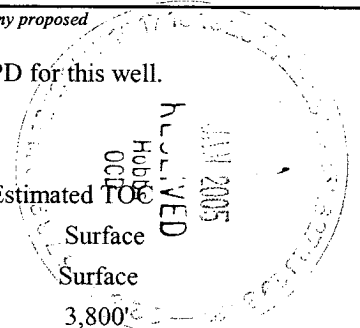
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.
Change APD surface hole/casing size and cement volume as listed below.

The new surface program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	400'	400sx	Surface
12 1/4"	9 5/8"	36# & 40#	4300'	1500sx	Surface
8 3/4"	5 1/2"	17#	12,775'	1650sx	3,800'



Thank-you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeremiah Mullen TITLE Drilling Engineer Asst. DATE 01/21/05
TYPE OR PRINT NAME Jeremiah Mullen TELEPHONE NO. (505)-748-4378

(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 27 2005
CONDITIONS OF APPROVAL, IF ANY: