Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-041-10163
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Todd Lower San Andres Unit
1. Type of Well: Oil Well Gas Well OtherInj		8. Well Number 362
2. Name of Operator Latigo Petroleum, Inc.		9. OGRID Number 227001
3. Address of Operator 550 W. Texas. Suite 700		10. Pool name or Wildcat
Midland, , TX 79701		TODD;LOWER SAN ANDRES (ASSOC)
4. Well Location	0000 c.c.u Namb	2101
	990' feet from the North line and 2	
Section 36	Township 07S Range 35E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM CountyRoosevelt
·	4185'	.,
Pit or Below-grade Tank Application o		OVER
Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well 1806 Distance from nearest surface water 1000		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON  PULL OR ALTER CASING		RILLING OPNS. P AND A
FULL ON ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	NI JOB 🔲
OTHER:	OTHER:	
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## **TODD 3602**

990' FNL & 2310' FEL Sec. 36, T7S, R35E Todd Lwr SA Field Roosevelt County, New Mexico API #30-041-10163

## **GL Elev 4185'**

Spudded 1/9/65 Completion 1/22/65

4/66 - Frac w/20,000 gals refined oil & 20,000# sand, max press 3650# inj rate 24.1 BPM 9/73 - TA 11/84 - RWTP 5/86 - POH rods & tbg, left 1 jt in hole, shut well in

6/89 - Convert to WIW set pkr @4091' KB 6/90 - Returned wel to producing

3/87 - Returned to production

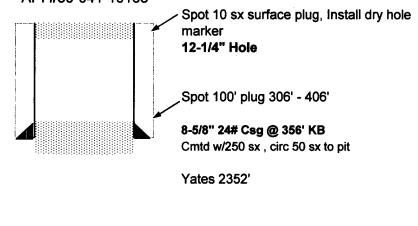
status 7/00 - POH rods & tbg, closed

well in 4/02 - RIH bit & scraper, tag @ 4190'

RIH CIBP set @ 4030' POH laying down workstring

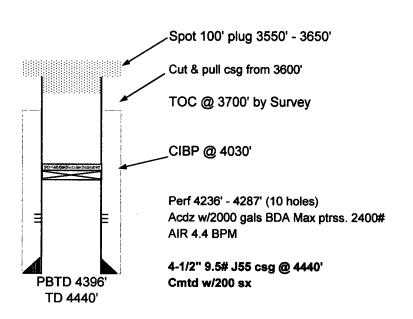
Circ hole w/mud laden fluid Cut & pull csg from 3600' Spot 3 - 100' plugs and 10sx surface plug

Install Dry Hole Marker





## 7-7/8" Hole



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