Submit 3 Copies To Appropriate District Office		of New Mexico		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	ls and Natural Resources	WELL API		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSE	RVATION DIVISION	5 Indicate 7	Sype of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr.		E X FEE	
District IV	Santa	Fe, NM 87505		& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Na TODD LOV	7. Lease Name or Unit Agreement Name TODD LOWER SAN ANDRES UNIT		
	Gas Well  Other		8. Well Nun	nber 324	
2. Name of Operator	aum Inc		9. OGRID N	Number 227001	
Latigo Petroleum, Inc.  3. Address of Operator 550 W. Texas, Suite 700		10. Pool nar	10. Pool name or Wildcat		
Midland,	TX 79701		TODD;LO	TODD;LOWER SAN ANDRES UNIT (ASSOC	
4. Well Location					
	460' feet from the			et from the West line	
Section 32	Township (		NMPM	CountyRoosevelt	
	4126' GR	whether DR, RKB, RT, GR,	etc.)		
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌	OVER	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OYER	
Pit type Steel Depth to Groundwa	ater <b>N/A</b> Distance from	nearest fresh water well 1000	Distance from neares	st surface water 1600	
Pit Liner Thickness: mil	Below-Grade Tank:	Volume bbls;	Construction Mater	rial	
12. Check A	Appropriate Box to	Indicate Nature of Notic	ce, Report or O	ther Data	
NOTICE OF IN	TENTION TO:	SI	JBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	☐ COMMENCE CASING/CEM	DRILLING OPNS.	☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	
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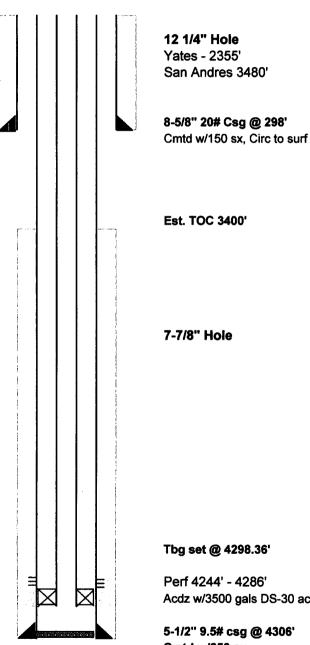
## **TODD 324**

460' FNL & 660' FWL Sec. 32, T7S, R36E Todd Lwr SA Field Roosevelt County, New Mexico API # 30-041-20079

## **GL Elev 4126' GR**

Completion:

Perf'd 4244' - 4286', Acdz w/3500 gals DS-30 Acid, sand/oil frac w/30,000 gals lease oil & 30,000# 20/40 mesh sand 10/84 - Co to 4287', drl to 4305', log well, perf 4244' - 4304', 60 holes, Acdz w/500 gals xylene, 2000 gals 28% NEFE, 500# TBA 110 salt block mixed w/250 gals 2% KCl gel water & overflushed w/1000 gals 8.49# 2% KCI water, avg rate 2400 psi 5.4 BPM, RIH tbg to 4298.36



TD 4306'

Acdz w/3500 gals DS-30 acid

5-1/2" 9.5# csg @ 4306' Cmtd w/250 sx

## **TODD 324**

460' FNL & 660' FWL Sec. 32, T7S, R36E Todd Lwr SA Field Roosevelt County, New Mexico API # 30-041-20079

## **GL Elev 4126' GR**

Completion:

Perf'd 4244' - 4286', Acdz w/3500 gals DS-30 Acid, sand/oil frac w/30,000 gals lease oil & 30,000# 20/40 mesh sand 10/84 - Co to 4287', drl to 4305', log well, perf 4244' - 4304', 60 holes, Acdz w/500 gals xylene, 2000 gals 28% NEFE, 500# TBA 110 salt block mixed w/250 gals 2% KCl gel water & overflushed w/1000 gals 8.49# 2% KCl water, avg rate 2400 psi 5.4 BPM, RIH tbg to 4298.36

Circ hole w/mud laden fluid cut & pull 5 1/2" csg @ 3200' spot 3 100' cmt plugs & 10 sx surface plug, install dry hole marker

