

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-041-20079
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name TODD LOWER SAN ANDRES UNIT	
8. Well Number	324
9. OGRID Number	227001
10. Pool name or Wildcat TODD;LOWER SAN ANDRES UNIT (ASSOC	

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well OVER 1000' Distance from nearest surface water OVER 1000'  
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to P&A as follows:

1. Circulate hole w/ mud laden fluid.
2. Cut & Pull 5 1/2" csg @ 3200'.
3. Spot 100' cmt plug 3150' - 3250'. - TAG
4. Spot 100' cmt plug 2305' - 2405'.
5. Spot 100' cmt plug 248' - 348'. - TAG
6. Spot 10 sxs surface plug
7. Install dry hole marker.

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 01/21/2005

Type or print name Donna Frazier  
For State Use Only

E-mail address: dfrazier@latigopetro.com

Telephone No. (432)684-4293

APPROVED BY: Harry W. Wink TITLE FIELD REPRESENTATIVE D/STAFF MANAGER

Conditions of Approval (if any):

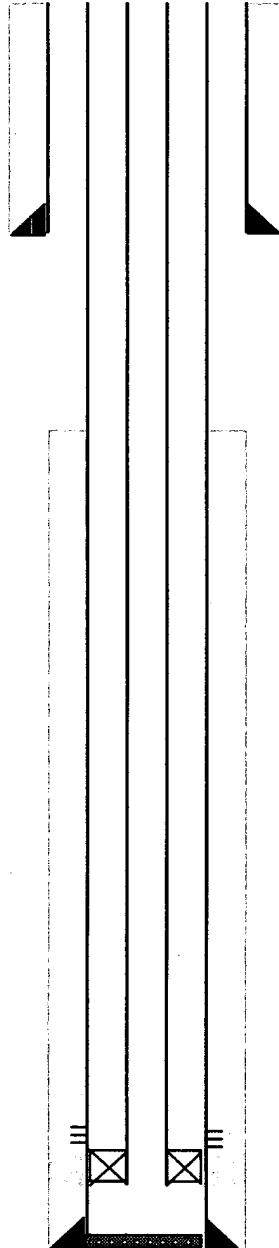
JAN 27 2005  
DATE

**TODD 324**  
 460' FNL & 660' FWL  
 Sec. 32, T7S, R36E  
 Todd Lwr SA Field  
 Roosevelt County, New Mexico  
 API # 30-041-20079

**GL Elev 4126' GR**

**Completion:**

Perfd 4244' - 4286', Acdz w/3500  
 gals DS-30 Acid, sand/oil frac  
 w/30,000 gals lease oil & 30,000#  
 20/40 mesh sand  
**10/84 - Co to 4287', dri to 4305', log**  
 well, perf 4244' - 4304', 60 holes,  
 Acdz w/500 gals xylene, 2000 gals  
 28% NEFE, 500# TBA 110 salt block  
 mixed w/250 gals 2% KCl gel water  
 & overflushed w/1000 gals 8.49# 2%  
 KCl water, avg rate 2400 psi  
 5.4 BPM, RIH tbg to 4298.36



**TD 4306'**

**12 1/4" Hole**  
 Yates - 2355'  
 San Andres 3480'

**8-5/8" 20# Csg @ 298'**  
 Cmted w/150 sx, Circ to surf

**Est. TOC 3400'**

**7-7/8" Hole**

**Tbg set @ 4298.36'**

**Perf 4244' - 4286'**  
 Acdz w/3500 gals DS-30 acid

**5-1/2" 9.5# csg @ 4306'**  
 Cmted w/250 sx

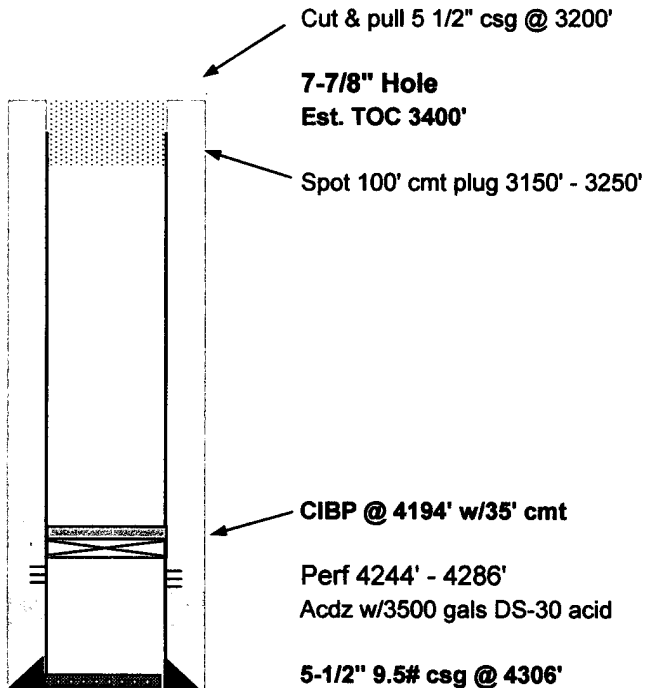
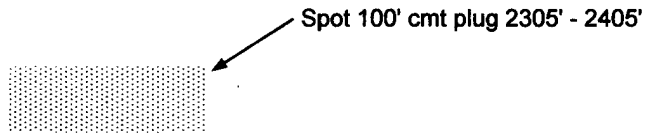
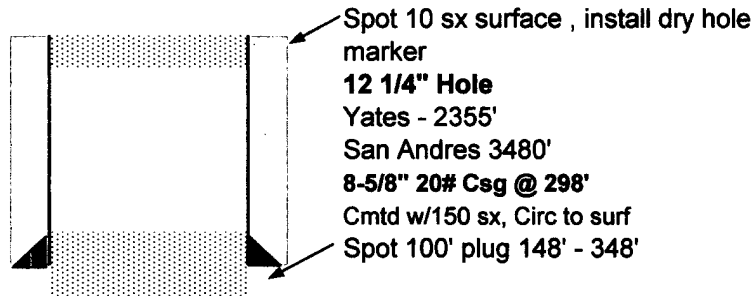
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