Submit 3 Copies To Appropriate District Office	oriate District State of New Mexico				Form C-10	3
District I	Energy, Minerals and Natural Resources				May 27, 200	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-22191		
District III	1220 South St. Francis Dr.			5. Indicate Ty		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			17383			
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	e or Unit Agreement Name	_
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				Mallard Alves		
	Gas Well 🛛 Other	Н	ECEIVED	8. Well Numb		
2. Name of Operator Nadel and Gussman Pemian, L. L. C. JAN 19 2005			AN 19 2005	9. OGRID Number 155615		
3. Address of Operator			DIAM LEBIA	10. Pool name or Wildcat		
601 N. Marienfeld, Suite 508, Midland, Texas 79701			र पार्टिक सम्बद्धाः स्थापना स्	North Osudo Morrow		
4. Well Location				<u> </u>		
Unit LetterP:	660feet from the	S	line and	_990feet:	from the E line	<u>.</u>
Section 6	Township	20S	Range 36E	NMPM	County Lea	
	11. Elevation (Show wh 3635 GR	ether DR,	RKB, RT, GR, etc.)	1 + 1 2 1 M	
Pit or Below-grade Tank Application or		-7		1.2180		16
Pit typeDepth to Groundwate	erDistance from nea	rest fresh w	ater well Dis	tance from nearest s	urface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vol			onstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
			1	-		
				SEQUENTR		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				_	ALTERING CASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					P AND A	
	_		0,10110102111211			
OTHER:			OTHER:			_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
 1. 1/06/05 Notified NMOCD district in Hobbs, MI 3 trucks 2. 1/07/05 MI remaining trucks. RU, NU BOP pump 80 bbls of mud SI well 						
 1/07/05 MI remaining trucks 1/10/05 Finish loading holes 	KU, NU BOP pump 80	bbls of n	nud SI well		5200	
3. 1/10/05 Finish loading hole with mud. POH and spot 30 sxs @ 7975-7875. PU and spot 40 sxs @ 5300'. 4. 1/11/05 Tag plug at 5138'; Spot 45 sxs 3200-3050'; spot 45 sxs 1840'-1700'; spot 45 sxs @ 500' and tag at 384'						
Spot 10 sxs from 30' to surf. Cut off well head and anchors. Install dry hole marker RDMO						
			•			
	Approved a	s to pluc	ging of the Well			
	Liability un	der hond	is retained Well	Bore.		
Liability under bond is retained until surface restoration is completed.						
			- completed.			
I hereby certify that the information at	Nove is true and complete	a to the he	ot of my knowleds	and balled to		
grade tank has been/will be constructed or cle	esed according to NMOCD g	guidelines [], a general permit [e and bener. 1 fur or an (attached) alte	ther certify that any pit or below rnative OCD-approved plan	-
SIGNATURE J. F. M. G.				_		
			Sperit 205	Engineer	- DATE // /////S	
Type or print name For State Use Only	Λ	E-mail ad			Telephone No.	
al .)	1 12 1)	OC FIEL	D REPRECENITATI	VE HOW		
APPROVED BY: Jay W	White I	TITLE	D REPRESENTATI	ve iusiaff Ma	NA 6 X 3 1 2005	
Conditions of Approval (if and):	-1					

NADEL AND GUSSMAN PERMIAN

Mallard Alves #1 660' FSL, 990' FEL, Unit P, Sec 6, 20S, 36E, Lea County, NM API # 30 - 025 - 22191

PLUG and ABANDON Elev: 3635', KB = 3650' 10 sx surface plug 13-3/8", 54.5#, @ 450' 370 sx, cement circulated 45 sx plug across csg shoe 500'-384' tagged 17" hole 45 sx plug 1840-1700' Salt 1790'-3140' 45 sx plug 3200-3050' T/Yates 3530' 9-5/8", 36& 40.5#, @ 5220" 40 sx plug 5300-5138 tagged 840 sx, cement circulated 12-1/4" hole Tied into 7" casing stub with 8-5/8" guide shoe @ 5700' 7", 23#, J-55 tie-back liner 5700' - 5024' 30 sxs cmt plug 7875-7975' 200 sx, circulated 7" CIBP @ 10,735' cap w\ 35' cmt Wolfcamp perfs 4 JSPF 60 deg phasing 10,766-780; 10810-14' 72 holes 7" CIBP @ 10,827 10,844-48'; 10,860-68'; 10.878-82 64 holes 7", 23, 26, 29#, @ 11,345' 7" CIBP @ 10,966' cap w\ 35' cmt 750 sx, TOC @ 6650' by T.S. 8-3/4" hole Atoka perfs 11,554'-11,588' 3-3/8" TCP gun assembly left in hole 100' of slickline and Oitis shifting tool on top of CIBP\ CIBP set @ 12050' capped w\ 35' cmt 4-1/2", 11.6# liner: 10,985' - 12,39 Morrow Perfs: 12,100' - 12,258' 350 sx, circulated @ 2 SPF, 64 holes, 2000 gals 7 1/2% w/ methanol. 6-1/4" hole

PBTD @ 10,700'

TD @ 12,396'