District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

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Form C-104

AREADED REPORT   AREADED REPORT   AREADED REPORT	AMENDED REPORT   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1000 Rio Brazos	Rd., Aztec, N	NM 87410			1 Conservation							5 Copies	
Companies   Comp	Property colors and Address   Property Name   Property Name   Property Code   Revised   Property Code   Revised   Property Code   Revised   Property Code   Property Name	<u>District IV</u> 1220 S. St. Franc	cis Dr. Santa	Fe NM 87	505				1.					MENDED DEDODT	
Operator name and Address   Country   190	Operator name and Address   Property State   Property	1220 3. 31. 11411					*		тно	RI7.AT	TION	тот			
300 M.   Illinois, Suite 1070   N.   Melloda, T.   Pool Name   N.   1020M   (Revised)   Melloda, T.   Pool Name   N.   1020M   (Revised)   Melloda, T.   Pool Code   Social   Property Name   SolITHPAW 30 FEDERAL   Pool Code   Sol30   Sol   RS   Sol   R		1 Operator n				KALI	OWADEE	AND AC	1110				ICAINSI		
No.   102,004   (Revised)   No.   102,004   (Revised)   No.   102,004   (Revised)   No.   102,004   (Revised)   No.   102,004   No.   102,00	NW - 10/2004   (ice-ised)   NW - 10/2004   (ice-ised)   NW - 10/2004   (ice-ised)   NW - 10/2004   NW - 10/2004   NW - 10/2005   NW - 10/20					215758									
APF   Number   Property Name   Property Name   SOUTHPAW 39 FEDERAL   Property Name   Prope	"API Number			70										tive Date	
Property Code	Properly Code    Properly Name   SOUTHPAN 30 FEDERAL   Note								<sup>6</sup> Po	ol Code					
South   Sout	11.   "Surface Location   Range   Lot Idn   Feet from the   South   2100   East   West   LEA	30 - 025-3	6865	VS-QN-GB											
11.   Posteriace Location	11.   Surface Location   Township   Range   Delt Idn   Feet from the   North/South Line   Feet from the   West   LEA			8 Pro	perty Nar		OUTURAW 20	PEDEDAL				y w	ell Numbe		
	Ui or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South   Lane   Feet from the   SastWest line   County			l			OUTHPAW 30	FEDERAL						<u> </u>	
N   30   188   32E   960   South   2100   West   LEA	No.   30   188   32E   960   South   2100   West   LEA				Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet fro	m the	East/\	West line	County	
Bottom Hole Location   County   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County	Transporter   Office   Produced Water   Office   Produced Water   Office			_	_			1				ν	Vest	· ·	
II. or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   Last/West line   County	III. of lot and Section Township Range Let Idn Feet from the North/South line Feet from the East/West line County  III. See Code "Previous testend" "Gas Cassesting Date 11-81-84" "C-129 Permit Number 12-129 Effective Date "Code P Date 11-81-84" "C-129 Effective Date T Date 11-81-84" "C-1	<sup>11</sup> Bo	ttom Hole	e Locati	on										
Dil.   Oil and Gas Transporters   "Transporter Name and Address   "POD   "1 O/G   "2 POD ULSTR Location and Description   "Transporter Name and Address   "4 O01333   O   "5 O0198   SENTINEL TRANSP   4001333   O   5 O0198   SENTINEL TRANSP   4001332   G   G   G   G   G   G   G   G   G	11. Old and Gas Transporters   "Transporter   "Tr	UL or lot no.	Section 7	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	m the	East/	West line	County	
Dil.   Oil and Gas Transporters   Transporter Name   20 POD   11 O/G   21 POD ULSTR Location   and Address   Addre	11. Old and Gas Transporters   "Transporter   "Tr					<u> </u>									
III. Oil and Gas Transporter   10 Tran	III. Oil and Gas Transporter   "Transporter Name ond Address   "Transporter OGRID"   "Transporter Name ond Address   "Transporter Name ond						15 C-129 Peri	mit Number	16 (	C-129 Ef	fective I	Date	17 C-1	29 Expiration Date	
"Transporter OGRID and Address "POD "1 O/G "POD ULSTR Location and Description"  "Transporter OGRID and Address "POD "POD ULSTR Location and Description"  "TV. Produced Water "POD ULSTR Location and Description"  "TV. Produced Water "POD ULSTR Location and Description"  "TV. Produced Water "POD ULSTR Location and Description"  "Transporter OGRID and "POD ULSTR Location and Description"  "Transporter OGRID and Data "POD ULSTR Location and Description"  "POD "POD "POD "POD ULSTR Location and Description"  "Transporter OGRID and Data "POD ULSTR Location and Description"  "Pod "Pod "Pod ULSTR Location and Description"  "Transporter OGRID and Data "POD ULSTR Location and Description"  "Pod "Pod "Pod ULSTR Location and Description"  "Pod "Pod "Pod ULSTR Location and Description"  "Pod "Pod "Pod ULSTR Location and Description"  "Pod ULSTR Location and Description"  "Pod Data "Pod ULSTR Location and Description and Description"  "Pod Data "Pod ULSTR Location and Description and Des	1	F	Cour						ļ						
OGRID   and Address   and Description	OGRID  obside SENTINEL TRANSP 4001333 O  221115 FRONTIER 4001332 G  11V. Produced Water  13 POD  POD ULSTR Location and Description  V. Well Completion Data  15 Spad Date 923,040 10-30-04 5020 472 3851-4088 DHIC. 3311  31 Hole Size 9223,041 10-30-04 5020 472 3851-4088 DHIC. 3311  12 ¼" 8 5/8" 5020 1685 sx  7 7/8" 5 5/4" 5020 1685 sx   12 ½" 8 5/8" 5020 1685 sx  12 ½" 8 5/8" 4675   VI. Well Test Data  35 Date New Oil 10-21-04 11-01-04 11-2-04						20 -		21.0			22 5		D.I.	
1	17.   17.   18.						20	POD	0	/G		P(			
17.   Produced Water   18   19   19   19   19   19   19   19	17.   Produced Water   17   POD ULSTR Location and Description						400	1333					- 50	S 1 1 1 1 2 2	
17. Produced Water   17. Produced Water   18. Podd   19. Produced Water   19. Produced Wate	17.   Produced Water	005108		SENI	HAEL IN	ANSI	400	1555					(atio		
17. Produced Water   17. Produced Water   18. Podd   19. Produced Water   19. Produced Wate	17.   Produced Water						- 4							<del>- 0</del> 20	
V. Well Completion Data   27 TD   28 PBTD   3851:-4088   DHC, MC   DHC, MC   Sy23/04   10-30-04   5020'   4972'   3851:-4088   DHC, 3311	Note   10	221115		F	RONTIE	R	400	1332	G	;			a	SOOH	
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V. Well Completion Data           25 Spud Date 9/23/04         26 Ready Date 10-30-04         5020'         4972'         29 Perforations 3851'-4088' DHC- 3311         30 DHC, MC DHC- 3311           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         3851'-4629'-all)         34 Sacks Cement           12 ½"         8 5/8"         670'         350 sx         350 sx           7 7/8"         5½"         5020'         1685 sx           VI. Well Test Data           35 Date New Oil 10-21-04         36 Gas Delivery Date 11-2-04         37 Test Date 24         39 Tbg. Pressure 39 T	V.   Well Completion Data   25   PBTD   25   PBTD   38   PBTD   4972   PBTD   38   PBTD   38   PBTD		duced Wa									<del></del>			
25 Spud Date   26 Ready Date   10-30-04   5020'   4972'   3851'-4088'   DHC, MC DHC- 3311	27 Spud Date   10-30-04   5020'   4972'   37 Perforations   3851'-4088'   3851'-4088	<sup>23</sup> POD		24 PO	D ULSTF	R Location	and Description	n							
25 Spud Date   26 Ready Date   10-30-04   5020'   4972'   3851-4088'   DHC, MC DHC 3311	27 Spud Date   10-30-04   5020'   4972'   37 Perforations   3851'-4088'   3851'-4088														
10-30-04   5020'   4972'   3851'-4088'   DHC- 3311     31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     12 ½"   8 5/8"   670'   350 sx     7 7/8"   5 ½"   5020'   1685 sx     2 7/8"   4675'     VI.   Well Test   Data   36   Gas   Delivery Date   11-2-04   11-	10-30-04   5020'   4972'   3851-4082'   DHC-3311     31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     12 ½"   8 5/8"   670'   350 sx     7 7/8"   5½"   5020'   1685 sx     2 7/8"   4675'     VI. Well Test Data   35   Date New Oil   10-21-04   11-01-04   11-2-04   24   39   Test Length   24   39   Test Method     41   Choke Size   42   Oil   43   Water   14   14						<sup>27</sup> TD	<sup>28</sup> PB7	ΓD	29	Perforat	ions		<sup>30</sup> DHC, MC	
31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement     12 ½"   8 5/8"   670°   350 sx     7 7/8"   5 ½ "   5020°   1685 sx     2 7/8"   4675°     VI. Well Test Data   35 Date New Oil   10-21-04   11-01-04   11-2-04   24   39 Tbg. Pressure   40 Csg. Pressur	12 ½ "   8 5/8"   670'   350 sx	-								3	851'-40	88'		DHC- 3311	
12 ½" 8 5/8" 670' 350 sx  7 7/8" 5 ½" 5020' 1685 sx   VI. Well Test Data  2 7/8" 4675'  VI. Well Test Data  35 Date New Oil 10-21-04 11-01-04 11-2-04 24 35 Test Length 24 Gas 14 Gas 15 Gas Method 16 Gas Method 16 Gas Method 17 Gas 16 Gas Method 17 Gas 17 Gas 18 Gas 18 Gas Method 18 Gas 18 Gas Method 18 Gas 18 Gas Method 19 Gas Me	12 ½"  8 5/8"  5 ½"  5020'  1685 sx   2 7/8"  4675'  VI. Well Test Data  2 7/8"  4675'  VI. Well Test Data  35 Date New Oil 10-21-04 11-01-04 11-2-04 24 14 25 Approved by:  41 Choke Size 60 142 Approved by:  42 Oil 43 Water 142 14	31			32	- 0 T	in a Cima	33 г	Donth S		<u>51'-4629</u>	9'-all)	34 Sac	ks Cement	
7 7/8"  5 ½"  5020'  1685 sx   2 7/8"  4675'  VI. Well Test Data  35 Date New Oil 10-21-04  11-01-04  37 Test Date 11-2-04  41 Choke Size 60  42 Oil 43 Water 142  43 Gas 60  44 Gas 60  142  45 AOF 60  46 Test Method Pmpg  47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name:  Dora Lara  Title:  Engr Asst.  E-mail Address:  1 JAN 3 1 2005	7 7/8"  5 ½"  5020'  1685 sx   2 7/8"  4675'  VI. Well Test Data  2 7/8"  4675'  VI. Well Test Data  35 Date New Oil 10-21-04  11-01-04  11-01-04  11-2-04  24  36 Gas Delivery Date 11-2-04  24  37 Test Date 11-2-04  24  41 Choke Size 60  142  42 Oil 43 Water 14 Gas 45 AOF 66 Test Method Pmpg  45 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Libra Jalan  Title: PETROLEUM ENGINEER  Approval Date: 1JAN 3 1 2005	H	ole Size		<u>Casir</u>		ing Size			iet					
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2 7/8"  VI. Well Test Data  35 Date New Oil 10-21-04 11-01-04 11-2-04 24 38 Test Length 24 39 Tbg. Pressure 40 Csg. Pressure 24 31 Choke Size 42 Oil 43 Water 142 14 Gas 45 AOF 46 Test Method Pmpg  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name: Dora Lara  Title:  Engr Asst.  E-mail Address:  Approval Date:  13 Test Length 39 Tbg. Pressure 40 Csg. Pressure	2 7/8"  4675'  VI. Well Test Data  36 Gas Delivery Date 11-01-04 11-2-04 11-2-04 11-2-04 11-01-04 11-2-04 11-2-04 11-2-04 11-01-04 11-2-04 11-	7.7/9"		5 1/4 "				5020,					1685 sx		
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41 Choke Size 42 Oil 60 142 43 Water 144 Gas 14 OIL CONSERVATION DIVISION 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Dora Lara Title: Engr Asst. E-mail Address:  44 Gas 14 OIL CONSERVATION DIVISION  PHETROLEUM ENGINEER  Approval Date:  13 Nater 14 Gas 14 Gas 14 Test Method Pmpg  OIL CONSERVATION DIVISION  Approved by:  Approved by:  14 OIL CONSERVATION DIVISION  PETROLEUM ENGINEER  14 JAN 3 1 2005	41 Choke Size 60 43 Water 142 Gas 14				very Date	37		38 Test Leng		igth 39		<sup>39</sup> Tbg. Pressure		40 Csg. Pressure	
Pmpg  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name: Dora Lara  Title: Approval Date:  E-mail Address:  Approval Date:  14 Pmpg  OIL CONSERVATION DIVISION  Approved by:  Approval Date:  IJAN 3 1 2005	Pmpg  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name: Dora Lara  Title: Approval Date:  Email Address: dorab@pecosproduction.com  Date: Phone:	10-21-0	)4	11-01	-04		11-2-04	İ	24						
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Dora Lara  Title:  Engr Asst.  E-mail Address:  Approval Date:  Pmpg  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Approval Date:  JAN 3 1 2005	Title: Engr Asst. E-mail Address: dorab@pecosproduction.com Date: Phopg  142  144  Phopg  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION	41 Choke	Size	<sup>42</sup> C	Dil		43 Water	4	4 Gas			45 AO	F	46 Test Method	
Printed name: Dora Lara Title: Engr Asst.  E-mail Address:  Title: Title: Title: Approved by:  Italian Approved by	been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Dora Lara  Title:  Engr Asst.  E-mail Address: dorab@pecosproduction.com  Date:  Phone:		ļ	60	)		142		14					Pmpg	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name: Dora Lara  Title: Engr Asst.  E-mail Address:  Approval Date:  Approval Date:  I JAN 3 1 2005	been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Dora Lara  Title:  Engr Asst.  E-mail Address: dorab@pecosproduction.com  Date:  Phone:  Approved by:  Approved by:  Approved by:  Approved by:  Itle:  PETROLEUM ENGINEER  Approval Date:   JAN 3 1 2005	47 I hereby ce	ertify that the	rules of t	he Oil Co	nservation	Division have			OIL C	ONSER	VATIC	N DIVISION	ON	
Approved by:  Printed name: Dora Lara  Title: Engr Asst. E-mail Address:  Approved by:  PETROLEUM ENGINEER  Approval Date:  Ide:  PART 3 1 2005	Approved by:  Printed name:  Dora Lara  Title:  Engr Asst.  E-mail Address: dorab@pecosproduction.com  Date:  PETROLEUM ENGINEER  Approval Date:  JAN 3 1 2005														
Printed name: Dora Lara Title: Engr Asst. E-mail Address:  Title:  Approval Date:  JAN 3 1 2005	Printed name: Dora Lara  Title: Engr Asst. E-mail Address: dorab@pecosproduction.com Date: PETROLEUM ENGINEER  Approval Date:  'JAN 3 1 2005					lief.		Approxied by	<b>.</b>		7				
Printed name:  Dora Lara  Title:  Approval Date:  FETROLEUM ENGINEER  Approval Date:  JAN 3 1 2005	Printed name: Dora Lara  Title: Approval Date:  Langr Asst. E-mail Address: dorab@pecosproduction.com Date: PETROLEUM ENGINEER  Approval Date:  JAN 3 1 2005	Signature:	lera.	Our	, ~			Typhoved D	,.	Tou	11		w		
Dora Lara Title: Engr Asst. E-mail Address:  Approval Date:  JAN 3 1 2005	Dora Lara  Title: Engr Asst. E-mail Address: dorab@pecosproduction.com Date: Phone:	_ · · ·						Title:					PETRO	EUM ENGINEER	
Engr Asst.  E-mail Address:	Engr Asst.  E-mail Address: dorab@pecosproduction.com  Date:  Phone:							Approval D	ate:						
E-mail Address:	E-mail Address: dorab@pecosproduction.com  Date: Phone:	1 ' '						Approval D	ai¢.			11	AN 3 1	2005	
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## District I

1625 N. French Dr., Hobbs, NM 88240

District.II
1301 W. Grand Avenue, Artesia, NM 88210
District.III

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Azteo	, NM 87410		12:	20 South St.	Francis D	r.					5 Copies
1220 S. St. Franc	cis Dr., San	ta Fe, NM 875	505		Santa Fe, NI	M 87505						AMENDED REPORT
	I.		EST FO	RALL	OWABLE	AND AU	THO				RANSI	PORT
Operator n								<sup>2</sup> OGR	ID Nun			
Pecos Produc 400 W. Illino						215758 <sup>3</sup> Reason for Filing Code/ Effective Date						
Midland, TX		1070									de/ Ellec	tive Date
<sup>4</sup> API Numbe	er	5 Pool	Name			NW – 10/2004 <sup>6</sup> Pool Code						
30 - 025-3	6865	Youn	g; San An	dres						6555	0	
<sup>7</sup> Property C							9 We	ll Numbe	er			
333	346			S	OUTHPAW 30	FEDERAL						2
II. 10 Su	rface Lo	cation		r	T	T		1				1
Ul or lot no.	Section		Range	Lot.Idn	1				m the		est line	County
N	30	18S	32E		960	Sout	h	2100		W	est	LEA
11 Bo	ttom Ho	ole Locatio	n	I	ı	1						7
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	m the	East/W	est line	County
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Perr	nit Number	16 (	C-129 Eff	fective l	Date	<sup>17</sup> C-1	29 Expiration Date
F	Coc	de P	Date	11-01-04								
III. Oil a	and Gas	Transpor	ters									
18 Transpor			nsporter l	Name	<sup>20</sup> F	POD	21 O	/G		<sup>22</sup> PO	D ULST	R Location
OGRID			d Addres								ınd Desci	
005108		SENTI	NEL TR	ANSP	400	1333	o					
002100		22										
221115		F	RONTIE	R	400	1332	G					
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											$f_{i,j}$	Hobbs
						Section 1					4	PracineD
IV. Proc		/ater									\&	9008 N. F.
<sup>23</sup> POD	auceu v		ULSTR	Location	and Descriptio	n					\ <u>{</u>	
											1	( v
V Wall	Comple	tion Data										
25 Spud Da		26 Ready	Date		<sup>27</sup> TD	<sup>28</sup> PBT	`D	<sup>29</sup> P	erforat	ions		<sup>30</sup> DHC, MC
9/23/04		10-30			5020'	4972	,		563'-46			DHC- 3311
			22			33 _		(385	51'-4629	9'-all)	34 ~	
31 He	ole Size		32 Casing	g & Tubii	ng Size	<u></u>	epth S	<u>et                                     </u>			Sac	ks Cement
12 ¼"				8 5/8"		670'			350 sx			
7	7/8"			5 ½ "			5020'				10	585 sx
									-			
			<del> </del>									
				2 7/8"			4675'					
					L							
VI. Wel				37	Test Date	38 Taa	t Lengt		39 Tr	- Ducce		40 Csg. Pressure
35 Date New 10-21-04		<sup>36</sup> Gas Deliv			1 est Date 11-2-04	1 es	t Lengi 24	c n	1 .	og. Press	ure	csg. Fressure
10-21-0-		71-01-	04									
41 Choke S	Size	<sup>42</sup> Oi	l	4	<sup>3</sup> Water	44	Gas			<sup>45</sup> AOF		46 Test Method
		3			50		0					Pmpg
<sup>47</sup> I hereby cer		. 1	- O:1 C		Division have	···········		OIL CC	WICEDA	VATION	DIVISIO	)Ni
been complied	tiiy that ti Lwith and	that the info	rmation o	iven ahov	e is true and			OIL CC	NOLK	VALION	DIVISIC	)1 <b>\</b>
complete to th									_			
Signature:						Approved by	":	9	/	11		
		ra A	m	<u>/</u>			//	an	a,	10	m	
Printed name:						Title:						
Dora Lara Title:						Approval Date:						
Engr Asst.						•						
E-mail Addres	66.									1	$1\Delta N 3$	1 2005
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Date:	production		one:							,	JAN 5	~ 2003