

**New Mexico Oil Conservation Division, District I**  
**UNITED STATES 1625 N. French Drive**  
**DEPARTMENT OF THE INTERIOR, NM 88240**  
**BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 15, T-20-S, R-37-E  
2280' FSL & 2020' FWL

5. Lease Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Britt -B- #28

9. API Well No.

30-025-30470

10. Field and Pool, or Exploratory Area

Monument-Tubb/Weir-Drinkard

11. County or Parish, State

Lea  
New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>recomplete/DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/19/04 - Held PJSM, MIRU pulling unit. Unhang well, Bled psi dn. Unseat pmp, COOH w/rods & pmp. MIRU pmp trk, kill well. ND WH, NU BOP. Start COOH w/tbg., LD tbg on racks. LD 71 jts. SI well, SION.

05/20/04 - Held PJSM. Open well, MIRU pmp trk, kill well. Finish COOH w/prod. tbg, LD tbg on racks. Wait on workstring, unload 2-7/8" workstring. RIH w/bit & scraper for 7" csg on 2-7/8" workstring. PU 160 jts. SI well, SION.

05/21/04 - Held PJSM. MIRU pmp trk, kill well. Open well, FIN PU workstring. Ran bit & scraper to 7066'. COOH w/tbg, LD scraper & bit. RIH w/2000' kill string, SI well, SION.

05/24/04 - Held PJSM. MIRU pmp trk, kill well. Open well, COOH w/kill string. MIRU JSI, RIH w/ CIBP, set CIBP on wireline @ 7020'. Made 2 cmt dump runs; RD JSI. RIH w/pkr on 3-7/8" tbg. Set pkr @ 6931', tst CIBP 2000#, OK. Rel pkr, pull up & spot 40 bbl pkr fluid. Pulled pkr to 6808' and spot 500G 15% acid. COOH w/tbg, leaving 2000' in hole as kill string. SI well, SION.

05/25/04 - Held PJSM. MIRU pmp trk, kill well. COOH w/kill string. LD pkr. MIRU Schlumberger, held safety mtg. Tst lubricator to 2000#, OK. Had problems w/wireline trk, waited until 12:00 P.M. SD job, rig dn Schlumberger, SI well, SION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Celeste G. Dale

Title

Regulatory Analyst

Signature

Date

10/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Well Completion Or Recompletion Report and Log (Form 3160-4) for the Drinkard completion must be filed after work has been completed.**

2A Skaggs Abo

**Britt B #28 (cont'd.) 10/01/04**

05/26/04 - Held PJSM. MIRU pmp trk, kill well. COOH w/kill string. MIRU Schlumberger, RIH & perforate Drinkard interval 6794-6808'. Used 4" OD HEGS non-ported csg guns loaded 4 spf in 120 deg phasing to perforate. Correlated using CCL dated 11/18/88. RD Schlumberger. MIRU tbg testers, kill well. RIH w/treating pkr tstg tbg to 7500 psi below slips. Had problems tstg. tbg.. Had to kill well dn tbg. Set pkr @ 6745'. RD tbg tstrs.

05/27/04 - Held PJSM. Csg had 80#, tbg 700#. Bled well dn into frac tank. MIRU Schlumberger. Held safety mtg. tst lines, set releif valve @ 4250#. Start pmpg acid frac, displaced 20 Bbls 2% KCl dn tbg, establish 4 BPM rat @ 500#, started on acid, pmpd 1000 gal 20% acid dropping 100 J122 7/8 1.3 SG ball sealers. Displaced w/41 bbl flush. Press. up to 4000# when fluid hit perforations. Pmpg into perforations @ 1 BPM w/3850#. Balls hit perforations & balled-out. Surged balls off, established rate @ 3 BPM w/3000#. Pmpd 5000G DGN 320 acid followed w/41 Bbls flush. Pressure psi 3000# dropped to 1100# and would increase back to 3000# and drop again. This psi drop was not immediate, it was a steady decline & increase throughout the job. ISIP 2325#, 5-10-15 min 0#, well on vacuum. Maximum treating pressure 4130#, avg. treating pressure 2213#. Total Bbls pmpd 253 Bbls. SHTU well in, RD Schlumberger. Open well, made on vacuum. Start swabbing. Starting fluid level @ 2400'. Made 9 swab runs, well flowed on its own for about 1 hr. Total fluid recovered 40 Bbls. All wtr. SI well, SION.

05/28/04 - Held PJSM. Open well, tbg had 700#, csg had 70#. Bled well dn into frac tank. Well bled dn for 1 hr, flowed back 5 bbls all wtr. RIH w/swab, tagged fluid @ 2800', fluid scattered throughout tbg. Made 3 runs, well started flowing. Well flowed for 4 hrs. @ 80# on tbg. Flowing back @ 7-8 Bbls/hr. Well started flowing back all gas. Shut well in, SIOWE. Flowed back 38 bbls, all wtr. SD.

06/01/04 - Held PJSM. Open well, 1120# on tbg, 70# on csg. Bled psi dn into frac tank. MIRU pmp trk, kill well. Rel pkr. COOP w/workstring DN on racks. LD 229 jts. 2-7/8" tbg. Start in hole w/ prod. Tbg. Ran notched collar, 2-3/8" SN, 21 jts 2-7/8" poly lined tbg, TAC & PU 76 jts. 2-3/8" 8 RD tbg. SI well SION.

06/02/04 - Held PJSM. Open well, 150# on csg. Bled well dn. MIRU pmp trk, kill well. Finish RIH w/119 jts. 2-3/8" tbg. ND BOP, NU WH. PU pmp & RIH w/pmp & rods, waid on rod subs. Space well out, SI well SION.

06/03/04 - Held PJSM. Well had 125j# on csg. Flowing dn FL. Build WH. MIRU pmp trk, load & tst, 500# OK. Good pmp action. Csg press. Up to 1200#. Set choke on 19/64 & left well pumping. Too windy to rig dn, SD.

06/04/04 - Held PJSM. Well has good pmp action. RD pulling unit. Will move pulling unit to Lockhart A 27 #15.

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