Form 3160-4 (August 1999) UNITED STATES New Mexico Oil Conservation Division, District I

UNITED STATES	
DEPARTMENT OF THE INTERIOR 625 N.	French Drive
BUREAU OF LAND MANAGEMENT Hobbs	. NM 88240

FORM APPROVED
OMB NO. 1004-0137 Expires: November 30, 2000
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											<u> </u>	Expires: November 30, 2000 5. Lease Serial No. LC 031621B								
1a. Type of Well □ Oil Well □ Gas Well □ Dry Other b. Type of Completion □ New Well □ Work Over □ Deepen □ Plug Back □ Diff. Resvr,.													6. If Indian, Allottee or Tribe Name							
- N	- 60		Oth	er Perf	orate D	Prinkard, D	HC w	/Tub	<u>b</u>						7. Unit or CA Agreement Name and no.					
	e of Operat ocoPhilli		npany												8. Le	ase Name	and	l Well 1	No.	 -
3. Addı		. P	- <u>F</u> J						3.a Phor	ne No. (In	nclud	le area	code)	─ <u></u>	Britt -B- 28					28
400	1 Penbro	ok Stre	et Ode	ssa TX	79762				ĺ	2)368-1					9. API Well No. 30-025-30470 0004					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*														10. Field and Pool, or Exploratory						
At Surface 2280' FSL & 2020' FWL														Monument-Tubb/Weir-Drinkard						
At top prod. interval reported below														11. Sec., T., R., M., on Block and Survey or Area S. 15, T-20-S, R-37-						
At to	At total depth														12. County or Parish 13. State Lea NM					
14. Date	Spudded		15	i. Date T	.D. Read	ched			16. Date C			Dandu t	o Drod		17. Elevations (DF, RKB, RT, GL)*					
□ D & Â ☑ Ready to Prod. 06/05/2004														3550.8' GL						
18. Total Depth: MD 7826' 19. Plug Back T.D.: MD 7084' 20. Depth Bridge Plu TVD 7826' TVD 7084'												Plug S	ug Set: MD 7020' TVD 7020'							
21. Type				nical Log	s Run (S	ubmit copy of			V.T.	T	22.	Was	well core	d? 🏌				bmit an	ıalvsi	s)
													DST run		No Yes (Submit analysis)					
23. Casin	ng and Line	r Record	(Report	all strin	gs set in	well)						Direc	tional S	arvey?	יו עמ	10 🗀	Yes	(Submi	t cop	y)
Hole Size	ize Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Slurry Type of Cement (BBI											AG YOU	ent Pope	?	Am	ount	Pulled			
17-1/2"	13-3/8"		54# 14.0' 1300.0' 840 sx										\\$14'							
8-3/4"	7"	26	#	14.0'		7826'	47	749-4	1754'	940 sz	X			13/2/	14'	ې څک	$\overline{1}$			
					***	ļ								121	i ·	<u> </u>	깈		12	
				+		-								F	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	}}```\` ;		}	5	
														1	e					
24. Tubii	-											,_,,.l,		/3,	_	~ _		ري ري	/-	
Size		h Set (M)	D) Pac	ker Dept	h (MD)	Size	D	epth S	Set (MD)	Packer I	Deptl	(MD)		ize	P	pth Set (1	MD)	Pac	ker D	epth (MD)
2-3/8"	7069.	6'	. 			 -										<u> </u>				
			<u> </u>	Т	Т	D - #	1		Perforation											
A) Tubb	Formatio	<u>n</u>		Top		Bottom	6		erforated I 6523'	<u>nterval</u>		+	Size	No. l	No. Holes Perf. Status open					
B) Drink	ard								-6808'			56								
C) Abo									59',7097	7-7283',	,				isolated w/CIBP &			P &	cmt	
<u>D)</u>							7	560-	7629',76	53-770)6'				**-					
27. Acid,	Fracture, Ti Depth Inter		Cemen	t Sqeeze,	Etc.				Ar	nount an	d Tv	ne of M	aterial	·						
6332-	6523'			Acidize	d w/50	0G 15% H	Cl													
6794-	6808'			Acid fra	nc w/ 2.5	53 Bbls. Do	TN 32	20 ac	id avo	2213#	_									
							J. (J.		10, 415.	221511						**				
28. Produ Date First	iction - Inte		Toot	176	21	10	37		Long											
Produced	Date	Hours Tested	Test Prod	uction B	il BL	Gas MCF	Water BBL		Oil Gravi Corr. API	ty I	G	s avity	Pro	duction i	Method					
6/05/04 Choice	6/21/04		24 14			1537	0	-				Pumping/ Downhole Commingled								
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 H Rate	. B	oil BL	Gas MCF	Water BBL		Gas : Oil Ratio			ACCEPTED FOR RECORD					.6			
	iction - Inte	rval B									1		CA	2111	CIVE	H.GL	AIS	, <u> </u>		
Production Method Date Test Hours Test Oil Gas Water Oil Gravity Gasting Production Method Date Tested Production BRI MCF RRI									+											
Choke	Tbg. Press		24 H	→	il					. <u>-</u>			OCT	1 3	2004		_	_{		,
Size	Flwg. SI	Csg. Press.	Rate	B	BL	Gas MCF	Water BBL		Gas : Oil Ratio		Well Status DAVID R.				LASS			/ `		-
(See Instru	tions and sp	aces for a	ditional	data on re	verse side	, ' 			.1		Ш.	PE.	TROLE	UNIF	NCIN					····

28b. Produc	tion - Inter	val C		**. **.						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	9,811,92,811,92
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	1	
28c. Produc	tion - Inter	val D		<u> </u>	,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
Sold				, vented, etc	c.)					
00. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers										
tests,	all importa- inlouding decoveries.	nt zones or epth interv	porsity and al tested, cu	contents th shion used,	time tool op	d intervals and en, flowing a	d all drill-stem nd shut-in pressures			
Forma	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth
32. Additi	onal remark	cs (include	plugging pr	ocedure):					Fig.	RECEIVED
1. Ele 5. Su 34. I hereb Name	oy certify th	hanical Lo	gs (1 full se ing and cem going and at te G. Dale	ent verifica	rmation is co	eological Repore Analysis	7. Other orrect as determined Title Regula	from all availa	Pirectional Survey sble records (see attached instru	uctions)*
Signat			-V/W) (/ /			e it a crime fo		7/2004 gly and willful	ly to make to any department of	or agency of the United

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.