

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 34, T22S, R32E

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #7

9. API Well No.

30-025-35941

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

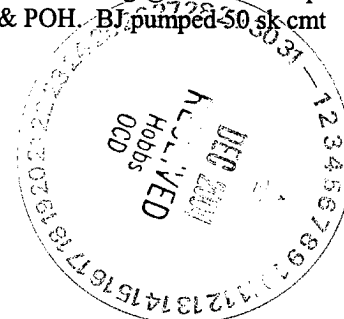
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drld Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4650'. TD reached @ 07:15 hrs 09/13/03. Ran 104 jts 8-5/8" 32# K-55 LT&C csg. BJ cmt'd w/ 1430 sks 65:35:6 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2. Circ 45 sks to surface. Plug down @ 20:00 hrs 09/13/03. WOC 22 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8950'. TD reached @ 12:30 hrs 09/21/03. Logged well w/ Schlumberger. Ran 222 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. Cmt'd w/ 920 sks CI "H" + additives @ 15.7 ppg. CBL ran 10/02/03. Perf csg @ 8600' w/ 2 spf & 8740' w/ 2 spf. TIH w/ Baker Loc set pkr to 8660. Acdz sqz perms w/ 500 gals 15% acid. Rel pkr & POH. BJ pumped 50 sk cmt plug CI "H" + additives @ 15.7 ppg. Spotted plug from 8740-8530. DO cmt.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Wright

Title Sr. Operation Tech

Date 11/06/03

(This space for Federal or State office use)

Approved by (ORIG. SGD) DAVID R. GLASS  
Conditions of approval, if any:

Title

Date

NOV 13 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

\*See Instruction on Reverse Side

*K2*