Form 3160-4 (July 1992)

## I.M. Oil Cons. Division UNITED STATES DEPARTMENT OF THE INTE

FORM APPROVED

OMB	NO. 1004-0137
Expires:	February 28, 1995

BUREAU OF LAND MANAGEMENTIODDS, NM 5. LEASE DESIGNATION AND SERIAL NO. NM-77060 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* OIL X GAS WELL 1a. TYPE OF WELL: DRY 🗔 Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW XX WORK DEEP-PLUG BACK RESVR. Other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Red Tank 34 Federal #7 Pogo Producing Company 3. ADDRESS AND TELEPHONE NO. 30-025-35941 P. O. Box 10340, Midland, TX 79702-7340 432-685-8100 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* Red Tank Delaware West At surface 1980' FSL & 660' FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below same Section 34, T22S, R32E At total depth same 14 BERMITINO! DATE ISSUED 12. COUNTY OR PARISH 13. STATE NM 06/26/03 Lea County 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD 3722' 09/05/03 09/21/03 10/17/03 3721' 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS **DRILLED BY** 8950' 89031 0 - 895024. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE Delaware 8510-36 No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) **HOLE SIZE** TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8 48 985 17 - 1/21105 sks 8-5/8 32 4650 11 1630 sks 5 - 1/2970 sks 15.5 & 17 7-7/8 8950 29. 30. LINER RECORD **TUBING RECORD** SIZE BOTTOM (MD) TOP (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8 8378 31. PERFORATION RECORD (Interval, size and number) 32 ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8510-36 (2 spf) 8510-36 Acdz w/ 1200 gals 7-1-2% acid Frac w/ 70,000# 20/40 SLC 33. \* **PRODUCTION** Á DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) Producing 10/18/03 Pumping HOURS TESTED **DATE OF TEST CHOKE SIZE** PROD'N FOR OIL---BBL. GAS---MCF WATER-BBL. **GAS-OIL RATIO** TEST PERIOD 92742:1, 10/30/03 24 462 FLOW. TUBING PRESS. CALCULATED **CASING PRESSURE** OIL--BBL GAS-MCF. WATER---BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 23 462 31 ACCEPTED FOR RECORDITEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (ORIG. SGD.) DAVID R 35. LIST OF ATTACHMENTS C-102, C-104, Sundry, Deviation Survey, Logs, 13, 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DATE 11/06/03 Operation Tech **SIGNED** TITLE DAVID R. GLASS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	ТОР	воттом	DES	SCRIPTION, CONTENTS, E	TC.
Basal Anhydrite Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4542 4820 4853 5674 6953 8740				
8. GEOL			38. GEOLOGICAL MARKERS		
NAME	TOF	TRUE	NAME	ТО	
	MEAS. DEPTH	VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
		,			Sept.
				64	