

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
SUBMIT IN DUPLICATE
(See instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Pogo Producing Company						5. LEASE DESIGNATION AND SERIAL NO. NM-58940	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 432-685-8100						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2245' FNL & 790' FWL At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 09/16/03	
15. DATE SPUDDED 09/26/03						16. DATE T.D. REACHED 10/15/03	
17. DATE COMPL. (Ready to prod.) 11/10/03						18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3736	
19. ELEV. CASINGHEAD 3737						20. TOTAL DEPTH, MD & TVD 10,080	
21. PLUG, BACK T.D., MD & TVD 10,027						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-10,080	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 9860-82, 9119-36, 8888-8904						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1000	17-1/2	1105 sks	
8-5/8	32	4610	11	1550 sks	
5-1/2	17	10,080	7-7/8	2000 sks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8	9778

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9860-82 (2 spf)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9119-36 (2 spf)		9860-82	Acidz w/ 1100 gals 15% acid
8888-8904 (2 spf)			Frac w/ 73500# TLG + 32000# SLC
		9119-36	Acidz w/ 1000 gals 15% acid
			Frac w/ 25,000# TLG

33. * PRODUCTION 8888-8904				Acidz w/ 1000 gals 15% acid			
DATE FIRST PRODUCTION 11/10/03	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11/14/03	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD →	OIL—BBL 174	GAS—MCF. 157	WATER—BBL 260	GAS-OIL RATIO 902:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL 174	GAS—MCF. 157	WATER—BBL 260	OIL GRAVITY-API (CORR.) 41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Terry Coor
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35. LIST OF ATTACHMENTS C-104, Sundry, Deviation Survey, Logs	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Cathy Wright	TITLE Sr. Operation Tech DAVID R. GLASS PETROLEUM ENGINEER
DATE 11/19/03	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH