

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-00476

5. Indicate Type of Lease
STATE ☐ FEE ☒ XX

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Lightcap Land Company
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input checked="" type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____	

2. Name of Operator Primerio Operating, Inc.	8. Well No. 1
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3. Address of Operator PO Box 1433, Roswell, NM 88202-1433	9. Pool name or Wildcat West Cato, San Andres Gas #74445
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4. Well Location Unit Letter _____ P _____ 660 _____ Feet From The _____ South _____ Line and _____ 660' _____ Feet From The _____ East _____ Line Section 6 Township 8S Range 30E NMPM Chaves County			
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10. Date Spudded 1/1/1950	11. Date T.D. Reached 5/10/1950	12. Date Compl. (Ready to Prod.) 3/22/04	13. Elevations (DF& RKB, RT, GR, etc.) 4078 GL	14. Elev. Casinghead 4079
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15. Total Depth 7978	16. Plug Back T.D. 3270	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By all	Rotary Tools all	Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3050-3216, San Andres P2 and P3 zones	20. Was Directional Survey Made no
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21. Type Electric and Other Logs Run CNL	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	NR	739	NR	NR	NR
8 5/8	NR	4792	NR	NR	NR
5 1/2	NR	7978	NR	NR	NR

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3242	NA

26. Perforation record (interval, size, and number) 3050-3216, 2spf, 106 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3050-3216 AMOUNT AND KIND MATERIAL USED 6500 gallons 20%
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28 PRODUCTION

Date First Production 4/17		Production Method (Flowing, gas lift, pumping - Size and type pump) 4/17/04			Well Status (Prod. or Shut-in) Prod		
Date of Test 4/24/04	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 60	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 20	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 60	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Versado	Test Witnessed By Phelps White
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30. List Attachments
CNL Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature [Signature] Printed Name Phelps White Title President Date 6/28/04