

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-36677  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. VA-1897
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>CONFIDENTIAL</b>			7. Lease Name or Unit Agreement Name  <div style="text-align: center;">Waylon State Unit</div>								
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			8. Well No. 4								
2. Name of Operator <b>Yates Petroleum Corporation</b>			9. Pool name or Wildcat Wildcat Morrow								
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>											
4. Well Location Unit Letter <b>G</b> : <b>1545</b> Feet From The <b>North</b> Line and <b>1870</b> Feet From The <b>East</b> Line Section <b>15</b> Township <b>11S</b> Range <b>34E</b> NMPM <b>Lea</b> County											
10. Date Spudded 8-9-04 RH 8-11-04 RT	11. Date T.D. Reached 9-23-04	12. Date Compl. (Ready to Prod.) 12-1-04	13. Elevations (DF& RKB, RT, GR, etc.) 4154' GR, 4171' KB	14. Elev. Casinghead							
15. Total Depth 12626'	16. Plug Back T.D. 12580'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40-12626'	Cable Tools N/A						
19. Producing Interval(s), of this completion - Top, Bottom, Name 12183-12238' Morrow				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CNL, BCS, Laterolog, CBL			22. Was Well Cored No								
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
20"	Conductor	40'									
13-3/8"	48#	430'	17-1/2"	420 sx (circ)							
9-5/8"	36#, 40#	4100'	12-14"	1550 sx (circ)							
5-1/2"	17#	12626'	8-3/4"	2775 sx (TOC-1750'CBL)							
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
26. Perforation record (interval, size, and number)  12183-189' (36), 12191-211' (120), 12219-228' (54) and 12231-238' (42) for total of 252 holes			<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12183-238'</td> <td>3000 g 7-1/2% Morrow acid w/275 balls</td> </tr> <tr> <td>12183-238'</td> <td>Frac w/80000 g 40Q CO2 Medallion &amp; 70000# 20/40 Sinterball</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12183-238'	3000 g 7-1/2% Morrow acid w/275 balls	12183-238'	Frac w/80000 g 40Q CO2 Medallion & 70000# 20/40 Sinterball
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<b>28. PRODUCTION</b>											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <b>SIWOPL</b>							
Date of Test 12-2-04	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 6164						
		Water - Bbl. 0	Gas - Oil Ratio								
Flow Tubing Press. 1800#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 6164	Water - Bbl. 0						
					Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold					Test Witnessed By Mike Barrett						
30. List Attachments Logs, DV Report											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature:		Printed Name: <b>Stormi Davis</b>		Title: <b>Regulatory Compliance Technician</b> Date: <b>12-8-04</b>							
E-mail Address											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anby		T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn 10950'	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka Shale 11558'	T. Pictured Cliffs		T. Penn. "D"
T. Yates 2757'		T. Miss Lm 12411'	T. Cliff House		T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee		T. Madison
T. Queen		T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya	T. Mancos		T. McCracken
T. San Andres 4038'		T. Simpson	T. Gallup		T. Ignacio Otztze
T. Glorieta 5505'		T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T
T. Blinebry		T. Gr. Wash	T. Morrison		T
T. Tubb 6952'		T. Delaware Sand	T. Todilto		T
T. Drinkard		T. Bone Springs	T. Entrada		T
T. Abo 7754'		T. Rustler 2102'	T. Wingate		T
T. Wolfcamp Lm 9193'		T. Morrow 12000'	T. Chinle		T
T. Penn		T. Austin 12240'	T. Permian		T
T. Cisco (Bough C)		T. Chester Lm 12300'	T. Penn "A"		T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology