

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36762
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VA-1316
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name East Sand Springs State Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 5
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Sand Springs; Mississippian (Gas)
4. Well Location Unit Letter <u>D</u> : <u>250</u> Feet From The <u>North</u> Line and <u>315</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>11S</u> Range <u>35</u> NMPM <u>Lea</u> County		
10. Date Spudded 8-21-04 RH 8-26-04 RT	11. Date T.D. Reached 10-2-04	12. Date Compl. (Ready to Prod.) 12-1-04
13. Elevations (DF& RKB, RT, GR, etc.) 4210' GR, 4230' KB		14. Elev. Casinghead
15. Total Depth 12850'	16. Plug Back T.D. 12544'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 40-12850'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12427-12486' Austin Cycle and Chester		Cable Tools N/A
20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run BCS, Laterolog, CNL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	423'
9-5/8"	36#, 40#	4206'
5-1/2"	17#	12850'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	12347'	12347'
26. Perforation record (interval, size, and number) 12749-60' (2), 12762-74' (24), 12782-87' (10) and 12792-800' (16) for total of 72 holes 12427-433' and 12481-486' (2 SPF w/22 - .42" holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	
12749-800'	5000 gal 15% IC acid w/ 84 balls	
12427-486'	2000 gal 15% IC HCl and balls	
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
	Flowing	
Well Status (Prod. or Shut-in)		SIWOPL
Date of Test	Hours Tested	Choke Size
12-1-04	24	1/4"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	0	327
Water - Bbl.	Gas - Oil Ratio	
0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
210#		
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	327	0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold		Test Witnessed By Noel Gomez
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 12-2-04
E-mail Address: stormid@ypcnm.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11150'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka Shale 11750'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2886'	T. L. Miss Lm 12594'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4157'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5626'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb	7064'	T. Delaware Sand	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo	7866'	T. Rustler 2241'	T. Wingate	T
T. Wolfcamp	9312'	T. Morrow 12226'	T. Chinle	T
T. Penn		T. Austin 12418'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12466'	T. Penn "A"	T

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology