

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36808
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location
Unit Letter N : 330 feet from the S line and 2576 feet from the W line
Section 2 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3464'

7. Lease Name or Unit Agreement Name

NEDU

8. Well Number

336

9. OGRID Number
873

10. Pool name or Wildcat
BLINEBRY, DRINKARD, TUBB

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE
RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/04 SPUD 12 1/4" HOLE - DRILL & SURVEY FROM 40'-1240'.

12/28/04- DRILL & SURVEY FROM 1240'-7000'. DRILL 1240-1262 CIRCULATE DROP TOTCO CIRCULATE - REPAIR DRUM CLUTCH POH W/ BIT
1/9/05 RIH W/ 28 JTS. 1265.42' 8 5/8" 24# J55 ST&C CSG. W/ 9 CENTRALIZERS BJ CMT. SHOE @ 1262- FC @ 1214 W/ 375 SX 35:65 POZ W/ 6% GEL
+ 1/4# CF = 125 BBLs. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACAL + 1/8# CF = 48 BBLs. 14.8# SLURRY W/ 1.35 YIELD -
PLUG BUMPED & HELD - CIRC. 54 SX. CMT. TO PIT WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP. TEST CSG - BLIND RAMS &
CHOKE MANIFOLD 1000# CONT. TEST CSG. - BLIND RAMS & CHOKE MANIFOLD 1000# RIH W/ BIT #2 CUT 120' DRILLING LINE CONT.
RIH TEST PIPE RAMS & ANNULAR 1000# DRILL CMT. & EQUIP. DRILL 4735-5205 DROP TOTCO - POH W/ BIT # 2 RIH W/ BIT - BHA - 8
JTS. DRILL PIPE WAIT ON ELECTRICIAN REPAIR GENERATOR RIH W/ BIT WASH TO BOTTOM - WORK JUNK BASKET DRILL 5204-5595
DRILL 6933-7000 CIRCULATE FOR LOGS POH W/ BIT- WORK THRU TITE SPOTS - STUCK @ 2843 - CAME FREE - TITE SPOTS ALL THE
WAY TO CSG. HALLIBURTON RAN DUAL LATEROLOG MICRO-GUARD 6990-5250; COMPENSATED SONIC LOG 6944-5250; SPECTRAL
DENSITY DUAL SPACED NEUTRON 6920-200 WAIT ON CSG. CREW RIH 133 JTS. 6029.31' 5 1/2" 17# J55 LT&C CSG & 1 JT. 13.15' 5 1/2" 17#
L80 LT&C CSG. W/ 16 CENTRALIZERS & 22 JTS. 963.67' 5 1/2" 17# L80 LT&C CSG. BJ CMT. SHOE @ 7000 - FC @ 6952 W/ 800 SX 50:50 POZ
W/ 10% GEL + 5 % SALT + 1/8# CF = 348 BBLs. 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ W/ 2% GEL + 5% SALT = 92 BBLs. 14.2#
SLURRY W/ 1.29 YIELD - DISPLACE W/ 161 BBLs. 2% KCL WATER- PLUG BUMPED & HELD - CIRC. 35 SX. CMT. TO PIT ND BOP - SET
SLIPS - CUT OFF CSG. - RELEASE RIG @ 5:00 PM 1/9/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 1/26/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE

Conditions of approval, if any: