

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30 025 36971

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Jalmat Field Sand Yates Unit

8. Well No.

206

9. Pool name or Wildcat

Jalmat (Tansil, Yates, Seven Rivers)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other injection ☐

2. Name of Operator

Melrose Operating Co.

3. Address of Operator

c/o Box 953, Midland, TX 79702

4. Well Location

Unit Letter N 1310' feet from the South line and 1650' feet from the West line

Section 14 Township 22S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT GR, etc.)

3599'

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENTJOB ☐

OTHER: Spud, surface & production casing, TD ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-18-04: Spudded 12 1/4" hole. Drilled to 420'. Ran 8 5/8", 24#, J-55 casing to 400'. Cemented with 325 sx Cl C, 2% CaCl, 1/4# celloflake. Circulated cement. WOC. Tested to 1000#.

12-28-04: Reached total depth of 4160'. Circulated hole. Prep to log.

12-29-04: Ran 5 1/2", 15.5#, J-55 casing to 4150', cemented with 550 sx Interfill C, 290 sx PP, circulated cement. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Agent

DATE 1-26-05

Type or print name Ann E. Ritchie

Telephone No. 432 684-6381

(This space for State use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE FEB 01 2005

Conditions of approval, if any: