Submit 3 Copies To Appropriate District State	State of New Mexico			Form C-103
Office District I Energy, Miner	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
vistrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-09779	CT
District III 1220 South St. Francis Dr.			5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Ga	FEE 🛇
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Ga	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Exxon	
PROPOSALS.)			8. Well Number - #1	
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator			9. OGRID Number 225789	
InFlow Petroleum Resources, LP				22370)
3. Address of Operator			10. Pool name or Wildcat	
13760 Noel Rd., Ste. 104, Dallas, Texas 75240			Jalmat T-Y-SR	
4. Well Location				
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line				
Section 21 Township 25S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3082' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI				ALTERING CASING
TEMPORARILY ABANDON 🛛 CHANGE PLANS		COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	- 🗆	CASING/CEMENT	ГЈОВ 🗆	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Cle	early state all		d give pertinent dat	es, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
InFlow Petroleum Resources I P took over operations of	this property i	n February of 2004	We have not had a	n adaquata annombinity to
InFlow Petroleum Resources, LP took over operations of this property in February of 2004. We have not had an adequate opportunity to review the behind-pipe pay in this well and would like to request an extension of TA status for another 24-months. During the next 24-				
months, we will reach a determination to P&A the well or return it to production.				
W.II D.A.				
Well Data: PBTD @ 2900' (CIBP).				
No current perfs above 2900'.			₹'	
•				AND
Proposed Operations:				7,00
<ul><li>2) Perform MIT test – hold 500# for 30 min.</li><li>3) TA wellbore</li></ul>				,
5) 1A wendore				
I hereby certify that the information above is true and com-	plete to the b	est of my knowledge	e and belief.	·
I further cartify that any nit or below grade tonly has been/will be	amatumated an ele	and according to NRCO	CD - 1111 M	
I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sum, \) a general permit \( \subseteq \) or an (attached) alternative OCD-approved plan \( \subseteq \).				
SIGNATURE Wath Doub	TITLE_	<u>,0,0,</u>		DATE \- 28-05
Type or print name what Houston  For State Use Only  APPROVED BY: Land W. Wink  Conditions of Approval (if arry):	E-mail ad	inoustone com ldress:	icast .net To	DATE \- 28-05  Lephone No.
For State Use Unity		d representativ		
APPROVED BY: Jam W. War b	TITLE	D KEFMESEN IAIN	CE TANDENSE L. MARGINA	DATE CCO
Conditions of Approval (if (17)):	<u> </u>			_ <sup>DATE</sup> _FEB 0 2 2005
V				