

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lanehart
8. Well Number - #3
9. OGRID Number 225789
10. Pool name or Wildcat Jalmat (T-Y-SR)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

InFlow Petroleum Resources, LP

3. Address of Operator

13760 Noel Rd., Ste. 104, Dallas, Texas 75240

4. Well Location

Unit Letter L : 2310 feet from the South line and 990 feet from the West line  
Section 21 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3247' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

InFlow Petroleum Resources, LP took over operations of this property in February of 2004. We have not had an adequate opportunity to review the behind-pipe pay in this well and would like to request an extension of TA status for another 24-months. During the next 24-months, we will reach a determination to P&A the well or return it to production.

Well Data:

PBTD @ 2872'.

Current perfs from 2826'-2838'

Proposed Operations:

1) Set CIBP @ 2736' (90' above upper perf)

2) Perform MIT test - hold 500# for 30 min.

3) TA wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matt Houston

TITLE C.O.O.

DATE 6-25-05

Type or print name MATT HOUSTON

E-mail address: Matt.Houston@comcast.net

Telephone No. 469-911-8373

For State Use Only

APPROVED BY: Larry W. Wink

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of Approval (if any):

FEB 02 2005