

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NA-04452
2. Name of Operator MERIT ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2517, MIDLAND, TEXAS 79702	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL 660' FWL SEC 27 T19S-R34E		8. Well Name and No. WEST PEARL FEDERAL 1
		9. API Well No. 30 025 30918
		10. Field and Pool, or Exploratory Area WEST PEARL SEVEN RIVERS
		11. County or Parish, State LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROCEDURE.

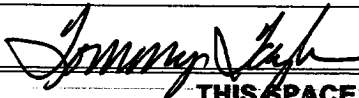
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TOMMY TAYLOR

Title AGENT

Signature



Date

01/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) DAVID R. GLASS

Title

Date

JAN 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

PROPOSED PLUGGING PROCEDURE FOR MERIT ENERGY COMPANY

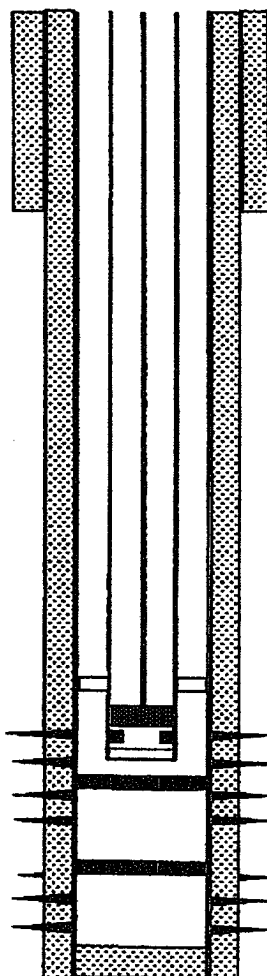
WELL: WEST PEARL FEDERAL #1
FIELD: WEST PEARL (SEVEN RIVERS)
COUNTY: LEA



1. MIRU, SPOT EQUIPMENT.
2. UNSEAT PUMP, POOH W/ SUCKER RODS.
3. RELEASE TAC @ 3839'.
4. POOH W/ TBG AND LAY DOWN TAC.
5. RIH W/ 5-1/2" CIBP AND SET @ 3850'.
6. RELEASE SETTING TOOL.
7. SET 10 SX CMT FROM 3780' - 3850'.
8. CIRCULATE WELL W/ 90 BBLS OF 9.5 PPG MUD LADEN FLUID.
9. PULL TBG UP TO 3370'.
10. SET 25 SX CMT PLUG FROM 3170' - 3370'.
11. POH W/ TBG AND REMOVE SETTING TOOL.
12. RIH W/ TBG TO TOC, TAG AND RECORD.
13. PULL TBG UP TO 1360'.
14. SET 25 SX CMT PLUG FROM 1160' - 1360'.
15. PULL TBG UP OUT OF CMT, REVERSE OUT, WOC.
16. LOWER TBG TO TOC, TAG AND RECORD.
17. POOH W/ TBG.
18. SET 10 SX CMT PLUG FROM SURFACE - 60'.
19. CUT OFF AND REMOVE WELLHEAD.
20. INSTALL DRYHOLE MARKER.
21. RDMO LOCATION.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: WEST PEARL FEDERAL #1			FIELD: WEST PEARL (SEVEN RIVERS)			
LOCATION: 1980' FSL & 660' FWL, SEC 27-T19S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3721'; KB=UNK			SPUD DATE: 09/13/90		COMP DATE: 10/25/90	
API#: 30-025-30918		PREPARED BY: C.H. CARLETON			DATE: 10/29/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1310'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 5300'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 3912'	2 7/8"	8.5#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

8 5/8" CASING @ 1310' W/700 SXS. TOC @ SURFACE.

TUBING ANCHOR @ 3839'

PERFORATIONS: 3884'- 3892' (OA) - 13 HOLES

SEAT NIPPLE @ 2895'

CIBP @ 3950', CAPPED WITH 20' CEMENT

PERFORATIONS: 3968'- 3989' (OA) - 22 HOLES

CIBP @ 4400'

PERFORATIONS: 4515'- 4552' (OA) - 25 HOLES SQUEEZED OFF

PERFORATIONS: 4670'- 4945' (OA) - 39 HOLES

PBTD @ 5240'

5 1/2" CASING @ 5300' W/1075 SXS. TOC @ SURFACE

TD @ 5300'