District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

Revised June 10, 2003

Form C-104

1220 S. St. Franc	cis Dr., T	-					•	M 87505	TILO	T) Y / /	TEAN	TO 1	 		MENDED REPO	ORT
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Artesia,	NM 8		Ci							Reas	son for F	iling C	ode/ Ef GC		ve Date HC – Entr	N.
								Atoka, North				⁶ Pool Code 76680				
⁷ Property Code 3 Property Name Meteo						eteor BEI	BEM State					⁹ Well Number 1				
II. 10 Su						Γ		T		<u> </u>						
UL or lot no. F	JL or lot no. Secti F 23		vnship 1S	Range Lot.Idn			from the 1980	North/South Line North		Feet from the 1980			West lir Vest	ne	ne County Lea	
11 Bo	ttom	Hole L	ocatio) n												 -
				Range	Lot Idn Fee		from the	North/Sou	orth/South line		Feet from the		East/West lin		ne County	
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OGRID			and Address												escription	
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