| Submit to Appropriate | District Offic | ce | | S | tate of No | ew M | exico | | | | | | | Form C-105 | |
|--|--|--|---|---|--|---|--|---|--------------------------------------|--|--|--|--|---|--|
| State Lease - 6 copies | | Energy, Minerals and Natural Resources | | | | | | Revised June 10, 2003 | | | | | | | |
| Fee Lease - 5 copies District I | | | | | | l w | WELL API NO. | | | | | | | | |
| 625 N. French, Hobbs, NM 88240 istrict II OII CONSERVATION DIVISION | | | | | | | 30-025-29 | | | | | | | | |
| 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr | | | | | | | | 5. Indicate Type Of Lease | | | | | | | |
| District III 1220 South St. Francis Dr. | | | | | | | | | STATE FEE X | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | | | | | | | | 6. | State Oil | & Gas L | ease N | No. | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | | | | - | | | CONTRACTOR | 885 953891 - Tribbarranovin Maria | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | |
| 1a. Type of Well: | | | | | | | | 7. | 7. Lease Name or Unit Agreement Name | | | | | | |
| OIL WELL X GAS WELL DRY OTHER | | | | | | | | - 1 | Mark Owen | | | | | | |
| b. Type of Completion NEW WOR | | | PLU | G 🗂 DI | FF. 🗔 | | | | | | | | | | |
| | | | BAC | | FF. SVR. 🕱 O | THER | | | | | | | · | | |
| 2. Name of Operator | - | | | | | | | | | 1 | Well No. | | | | |
| Marathon Oil 3. Address of Operato | | | . | | | | | | | | 9 Pool name o | r Wildcat | | | |
| - | | | 7753 | 2407 | | | | | | | | | | urgr (5 0350) | |
| P.O. Box 3487 4. Well Location | HOUSCON | 1, 1A / | 1433- | 540/ | | | | | | 4 | reintobe 5 | NGLLY G | LayDu | <u>IIG (50550)</u> | |
| | Ŧ | 10201 | | From The | Cleart | -1. | . . | | | 6601 | P . P | | | | |
| Unit Letter_ | : | 1030. | _ Feet I | From The | Sout | <u></u> | Line | and | | 000. | Feet Fr | om The | | westLine | |
| Section 35 | | | Tow | nship 21–S | | Range | 37-E | | | NMP | М | Lea | | County | |
| 10. Date Spudded | 11. Date T. | D. Reach | ed | | mpl. (Ready t | o Prod.) | 13 | 3. Eleva | ations | (DF & | RKB, RT, GI | R, etc.) | 14. El | lev. Casinghead | |
| 11/09/1985 | L | | | 09/16 | | | | | | 383 ' | | | | · · | |
| 15. Total Depth | 16. | Piug Bac | ck T.D. | | 7. If Multiple Many Zon | e Compl. es? | How | | Interv led By | | Rotary To | pls | Cable | Tools | |
| 7500 [•] 19. Producing Interval | (s), of this co | 4520 | - Top. J | Bottom, Name | | | | | | | 2 | 0. Was Dir | ectiona | d Survey Made | |
| 3683' - 3800' | | - | | | - | | | | | | - | | | | |
| 21. Type Electric and | Other Logs F | Run | | <u> </u> | | | | | | | 22. Was Wel | l Cored | | | |
| Well perforate | ed from o | | | | | | | | | | | | | | |
| 23. | | | <u>CASI</u> | NG REC | ORD (Re | port al | 1 string | rs set i | in w | <u>(ell)</u> | | | | | |
| | | | (1770) | 1 | | | | | | ~~~ | | 10000 | | | |
| CASING SIZE | | GHT LB. | /FT. | DEPTI | H SET | HC | DLE SIZE | | | | MENTING RI | | - Spanners | AMOUNT PULLED | |
| 9 5/8" | · 32 # | 1 1 | /FT. | DEPTI 1200 | H SET | HC 12 1 | DLE SIZE | | | 0 sks | | The ! | 3:0 | | |
| | · 32 # | | /FT. | DEPTI | H SET | HC | DLE SIZE | | | | s / / | | 3:0 | 9.2 | |
| 9 5/8" | · 32 # | 1 1 | <u>/FT.</u> | DEPTI 1200 | H SET | HC 12 1 | DLE SIZE | | | 0 sks | B /// | No de la | 3:0 | 22 | |
| 9 5/8" | · 32 # | 1 1 | /FT. | DEPTI 1200 | H SET | HC 12 1 | DLE SIZE | | | 0 sks | s / / | No Contraction of the second s | 5.6 | 9.2 | |
| 9 5/8" 7" | · 32 # | 1 1 | | DEPTI 1200 7492 | | HC 12 1 | DLE SIZE | | 23 | 0 sks 75 sk | 1 13 / 4; / 6; / 6; (; 5) (; 5) | | 1.50 03° | | |
| 9 5/8" | · 32 # | 1 1 | | DEPTI 1200 7492 ER RECOR | | HC 12 1, 8 3/4 | DLE SIZE | | 23 | 0 sks | 1 13 / 4; / 6; / 6; (; 5) (; 5) | No Contraction of the second s | S CORD | | |
| 9 5/8" 7" 24. | 32 # | 1 1 | LINI | DEPTI 1200 7492 ER RECOR | 2D | HC 12 1, 8 3/4 | DLE SIZE /4" 4" | | 23 | 0 sks 75 sk 25. SIZE | B / 33 / 33 / 33 / 33 / 33 / 33 / 34 / 34 | ING REC | S CORD | PACKER SET | |
| 9 5/8" 7" 24. | 32 # | 1 1 | LINI | DEPTI 1200 7492 ER RECOR | 2D | HC 12 1, 8 3/4 | DLE SIZE /4" 4" | | 23 | 0 sks 75 sk 25. | B / 33 / 33 / 33 / 33 / 33 / 33 / 34 / 34 | NG REC | S CORD | | |
| 9 5/8" 7" 24. | 32 # 23 & 70P | 26 # | LINI BOTT | DEPTI 1200 7492 ER RECOR | 2D | HC 12 1, 8 3/4 | LE SIZE | N CID, SF | 23 ⁻ | 0 sks 75 sk 25. 3IZE 2 7/ | * / 52 / 52 / TUB /8* CTURE, CE | ING REC DEPTH S 3685 ' MENT, SC | CORE | PACKER SET TPC @ 3557 E, ETC. | |
| 9 5/8" 7" 24. SIZE 26. Perforation record | 32 # 23 & 70P | 26 # | LINI BOTT mber) | DEPTI 1200 7492 ER RECOR | RD SACKS CE | HC 12 1, 8 3/4 | LE SIZE /4" 4" SCREEI 27. AC DEPT | N CID, SH | HOT | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 () () () () () () () () () () | ING REC DEPTH S 3685 - MENT, SC AND KINE | CORE EORE DET | PACKER SET TRC @ 3557 E, ETC. ERIAL USED | |
| 9 5/8" 7" 24. SIZE | 32 # 23 & 70P | 26 # | LINI BOTT mber) | DEPTI 1200 7492 ER RECOR | RD SACKS CE | HC 12 1, 8 3/4 | 27. AC | N CID, SH H INTE '-380 | 23 HOT, | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 () () () () () () () () () () | ING REC DEPTH S 3685 MENT, SC AND KINT Ls 15% E | CORP CORP SET | PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid | |
| 9 5/8" 7" 24. SIZE 26. Perforation record | 32 # 23 & 70P | 26 # | LINI BOTT mber) | DEPTI 1200 7492 ER RECOR | RD SACKS CE | HC 12 1, 8 3/4 | 27. AC | N CID, SH | 23 HOT, | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 () () () () () () () () () () | ING REC DEPTH S 3685 MENT, SC AND KINT Ls 15% E | CORP CORP SET | PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid | |
| 9 5/8" 7" 24. SIZE 26. Perforation record | 32 # 23 & 70P | 26 # | LINI BOTT mber) | DEPTH 1200 7492 ER RECOR OM | RD SACKS CE | HC 12 1 8 3/4 MENT | DLE SIZE /4" 4" SCREE 27. A(DEPT 3683 3699 | N CID, SH H INTE '-380 | 23 HOT, | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 () () () () () () () () () () | ING REC DEPTH S 3685 MENT, SC AND KINT Ls 15% E | CORP CORP SET | PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' | 32 # 23 & 70P | 26 # 26, and nu 7 23 gr | LINI BOTT mber) | DEPTH 1200 7492 ER RECOR OM | ED SACKS CE B holes PRODUC | HC 12 1 8 3/4 MENT | DLE SIZE /4" 4" SCREE 27. A(DEPT 3683 3699 N | N CID, SH H INTE '-3800 | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 () () () () () () () () () () | ING REC DEPTH 3 3685 ' MENT, SC AND KINT Ls 15% I 3 gellec | CORE DORE DORE DORE DORE DORE DORE DORE D | PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 | 32 # 23 & 70P | 26 # ze, and nu / 23 gr | LINI BOTT mber) ram ch | DEPTI 1200 7492 ER RECOR OM ER RECOR OM Parges, 68 hod (Flowin, 2" rod pu | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur | HC 12 1, 8 3/4 MENT | A" SCREEI 27. A(DEPT 3683 3699 N Size and ty | N CID, SH H INTE '-3800 '-3800 | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 () () () () () () () () () () | ING REC DEPTH 3 3685 ' MENT, SC AND KINT Ls 15% I 3 gellec | CORP SET QEEZI MATI | PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid c sand c sand | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test | 32 # 23 & 70P | 26 # ze, and nu / 23 gr | LINI BOTT mber) ram ch | DEPTI 1200 7492 ER RECOF OM Parges, 68 hod (Flowin, 2ª rod pur hoke Size | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur | HC 12 1, 8 3/4 MENT CTIOI mping - S | LE SIZE /4" 4" SCREE 27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. | N CID, SH H INTE '-3800 '-3800 | 23" | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 7 8 7 7 8 7 7 8 7 7 7 8 7 7 7 8 7 7 7 7 7 8 7 7 7 7 7 7 7 7 7 7 7 7 7 | MENT, SC AND KINT IS gelled Well Sta | CORE SET QEEZI DMAT CL au I fra utus (Pro utus (Pro utus (Pro cing Ga | PACKER SET PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing | 32 # 23 & 70P (interval, siz , 311T w/ | 26 # ze, and nu / 23 gr | LINI BOTT mber) ram ch | DEPTI 1200 7492 ER RECOF OM ER RECOF ER RECOF | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n For Test Perio | HC 12 1 8 3/4 MENT MENT CTION mping - S | A" SCREEI 27. A(DEPT 3683 3699 N Size and ty | N CID, SH H INTE '-3800 '-3800 ype pum, | 23" | 0 sks 75 sk 25. SIZE 2 7/ , FRAC | 8 78" CTURE, CE AMOUNT 3077 gai 847 bbls 847 bbls 288 | MENT, SC AND KINI Is 15% I gelled Well Sta Produ | CORE SET QEEZI DMAT CL av I fra utus(Pro cing Ga 18 | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. | 32 # 23 & 23 & 23 & 24 70P (interval, siz , 311T w/ Hours T 24 Casing I | 26 # ze, and nu / 23 gr Product Pump: Sested | LINI BOTT mber) ram ch | DEPTH 1200 7492 7492 ER RECOF OM ER RECOF ER RECOF OM ER RECOF ER RE | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n Fo Test Peric Oil - Bbl. | HC 12 1 8 3/4 MENT MENT CTION mping - S | 27. A(27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 Gas - | N CID, SH H INTE '-3800 '-3800 ype pum, | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC L s - MCF | 8 78" CTURE, CE AMOUNT 3077 gai 847 bbls 847 bbls 288 | MENT, SC AND KINI Ls 15% I s gellect Well Sta Produ - Bbl. Oil Grav | QEEZI DMATI CL au I frau Ga 18 rity - Al | PACKER SET PACKER SET TRC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. 35 | 32 # 23 & 23 & 23 & 24 23 & 24 23 & 24 24 24 24 24 24 235 | 26 # 26 # 22, and nu 22, and nu 23 gr Product Pump: rested Pressure | LINI BOTT mber) ram ch ion Met ing 2 C H | DEPTH 1200 7492 7492 ER RECOR OM ER RECOR ER RECOR OM ER RECOR ER RECOR OM ER RECOR ER RECO | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n For Test Perio | HC 12 1 8 3/4 MENT MENT CTION mping - S | DLE SIZE /4" 4" SCREE 27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 | N CID, SH H INTE '-3800 '-3800 ype pum, | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC L | 28" () () () () () () () () () () () () () | MENT, SO AND KINT IS 15% I gelled Well Sta Procha | CORE CORE SET MATI MATI CL a I fra utus (Pro ucing Ga 18 ity - Al | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. | 32 # 23 & 23 & 23 & 24 23 & 24 23 & 24 24 24 24 24 24 235 | 26 # 26 # 22, and nu 22, and nu 23 gr Product Pump: rested Pressure | LINI BOTT mber) ram ch ion Met ing 2 C H | DEPTH 1200 7492 7492 ER RECOR OM ER RECOR ER RECOR OM ER RECOR ER RECOR OM ER RECOR ER RECO | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n Fo Test Peric Oil - Bbl. | HC 12 1 8 3/4 MENT MENT CTION mping - S | 27. A(27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 Gas - | N CID, SH H INTE '-3800 '-3800 ype pum, | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC L s - MCF | 28* 78* 78* 78* 78* 78* 78* 78* 7 | MENT, SC AND KINT IS 3685' MENT, SC AND KINT Is 15% I gelled Well Sta Produ :- Bbl. Oil Grav 36.0 thessed By | CORE CORE SET MATI MATI CL a I fra utus (Pro ucing Ga 18 ity - Al | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. 35 29. Disposition of Ga | 32 # 23 & 23 & 23 & 24 23 & 24 23 & 24 24 24 24 24 24 235 | 26 # 26 # 22, and nu 22, and nu 23 gr Product Pump: rested Pressure | LINI BOTT mber) ram ch ion Met ing 2 C H | DEPTH 1200 7492 7492 ER RECOR OM ER RECOR ER RECOR OM ER RECOR ER RECOR OM ER RECOR ER RECO | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n Fo Test Peric Oil - Bbl. | HC 12 1 8 3/4 MENT MENT CTION mping - S | 27. A(27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 Gas - | N CID, SH H INTE '-3800 '-3800 ype pum, | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC L s - MCF | 28* 78* 78* 78* 78* 78* 78* 78* 7 | MENT, SO AND KINT IS 15% I gelled Well Sta Procha | CORE CORE SET MATI MATI CL a I fra utus (Pro ucing Ga 18 ity - Al | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. 35 29. Disposition of Gate Sold 30. List Attachments Wellbc | 32 # 23 & 23 & 23 & 24 70P 70P 70P 70P 70P 70P 70P 70P 70P 70P | 26 # 26 # 26 # 27 Product 23 gr Product Pump: Cested Pressure 1 for fuel, am | LINI BOTT mber) can ch ing 2 C t C t C H vented, o | DEPTH 1200 7492 ER RECOR OM ER RECOR ER RECO | SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n Fo Test Peric Oil - Bbl. 45 | H(12 1, 8 3/4 MENT MENT CTIOI mping - S f | DLE SIZE /4" 4" SCREEI 27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 Gas - 83 | N CID, SH H INTE '-3800 '-3800 ype pum, MCF | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC 1. s - MCF Water 288 | 3 3 3 3 3 3 3 3 | MENT, SC AND KINT Is 15% I gelled Well Sta Produ :- Bbl. Oil Grav 36.0 tnessed By Silco | CORE CORE SET MATI CL au I fra Itus (Pro icing Ga itus (Pro icing | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. 35 29. Disposition of Gate Sold 30. List Attachments Wellbc 31. I hereby certify | 32 # 23 & 23 & 23 & 24 23 & 24 23 24 24 24 24 24 24 24 24 24 24 25 5 5 5 | 26 # 26 # 22 # 22 # 22 # 23 gr 23 gr 23 gr 23 gr 24 # 25 # 26 # 26 # 26 # 26 # 27 # 28 # 29 # 29 # 29 # 20 | LINI BOTT mber) cam ch ing 2 C I C H Wented, o Shown | DEPTI 1200 7492 ER RECOF OM ER RECOF OM EN RECOF ER RECOF OM EN RECOF EN RECOF | B holes PRODUC g, gas lift, pur mp Prod'n Fo Test Period Oil - Bbl. 45 | H(12 1, 8 3/4 MENT MENT CTIOI mping - S f | DLE SIZE /4" 4" SCREEI 27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 Gas - 83 | N CID, SH H INTE '-3800 '-3800 ype pum, MCF | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC 1. s - MCF Water 288 | 3 3 3 3 3 3 3 3 | MENT, SC AND KINT Is 15% I gelled Well Sta Produ :- Bbl. Oil Grav 36.0 tnessed By Silco | CORE CORE SET MATI CL au I fra Itus (Pro icing Ga itus (Pro icing | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |
| 9 5/8" 7" 24. SIZE 26. Perforation record 3683' - 3800' 28. Date First Production 09/17/2004 Date of Test 09/20/2004 Flow Tubing Press. 35 29. Disposition of Gate Sold 30. List Attachments Wellbc 31. I hereby certify | 32 # 23 & 23 & 23 & 24 TOP 1 (interval, siz 7 311T w/ 311T w/ Casing I 35 s (Sold, used 35 s (Sold, used 7 & diagram that the info 2 & diagram | 26 # 26 # 26 # 27 gr 23 gr 23 gr 23 gr 23 gr 25 rested Product Pump: 7 ested Pressure 1 for fuel, am 5 remation | LINI BOTT mber) ram ch ion Met ing 2 C H C H vented, o shown | DEPTH 1200 7492 ER RECOR OM ER RECOR ER RECO | SACKS CE SACKS CE SACKS CE B holes PRODUC g, gas lift, pur mp Prod'n Fo Test Perio Oil - Bbl. 45 | HC 12 1, 8 3/4 MENT MENT CTIOI mping - S f d m is true | DLE SIZE /4" 4" SCREEI 27. A(DEPT 3683 3699 N Size and ty Oil - Bbl. 45 Gas - 83 | N CID, SH H INTE | 23' | 0 sks 75 sk 25. SIZE 2 7/ , FRAC 1. s - MCF Water 288 | s TUB TUB '8" '8" '8" '8" CTURE, CE AMOUNT 3077 gal 847 bbls 847 bbls Fast Wi Kevin of my knowle | MENT, SC AND KINT IS 3685' MENT, SC AND KINT Is 15% I gelled Well Sta Produ :- Bbl. Oil Grav 36.0 thessed By a Silco | CORE CORE SET DATI CL av I fra I fra I fra I fra I fra I fra I fra I fra | PACKER SET PACKER SET TAC @ 3557 E, ETC. ERIAL USED cid c sand od. or Shut-in) s - Oil Ratio 344 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeas | stern New Mexico | Northeastern New Mexico | | | | |
|--------------------|------------------|-------------------------|------------------|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" | | | |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | | |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. Yates | T. Miss | T. Cliff House | T. Leadville | | | |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison | | | |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert | | | |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken | | | |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte | | | |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite | | | |
| T. Paddock | T. Ellenburger | T. Dakota | T. | | | |
| T. Blinebry | T. Gr. Wash | T. Morrison | · T. | | | |
| T. Tubb | T. Delaware Sand | T. Todilto | Т. | | | |
| T. Drinkard | T. Bone Springs | T. Entrada | Т. | | | |
| T. Abo | T . | T. Wingate | Т. | | | |
| T. Wolfcamp | | T. Chinle | Т. | | | |
| T. Penn | Τ. | T. Permain | Т. | | | |
| T. Cisco (Bough C) | Т. | T. Penn "A" | Т. | | | |

OIL OR GAS SANDS OR ZONES

| No. 1, from to to | No. 3, from to |
|-------------------|-------------------|
| No. 2, from to to | No. 4, from to to |

IMPORTANT WATER SANDS

| Include data on rate of water inflo | ow and elevation to which wate | r rose in hole. | |
|-------------------------------------|--------------------------------|-----------------|--|
| No. 1, from | to | feet | |
| | | | |
| | | feet | |
| | | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness in Feet | Lithology | From | То | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | r. | | |
| | | | | | | | |