

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ ☐

WELL API NO. **30-025-35378**

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other DHC

7. Lease Name or Unit Agreement Name
PANTHER MARTIN
(formerly Townsend 13)

2. Name of Operator **Devon Louisiana Corporation**

Well No. **2**

3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

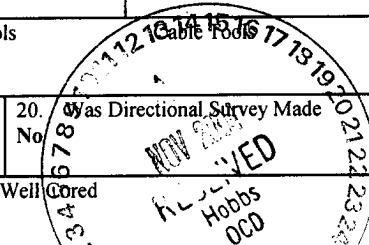
8. Pool name or Wildcat
Shoe Bar Atoka/Shoe Bar Morrow

4. Well Location
Unit Letter **11** : **3750** Feet From The **North** Line and **1980** Feet From The **West** Line
Section **3** Township **16S** Range **35E** NMPM Lea County

10. Date Spudded **2/4/01** 9. Date T.D. Reached **3/23/01** 10. Date Compl. (Ready to Prod.) **3/20/03** 11. Elevations (DF& RKB, RT, GR, etc.) **4009' GR** 12. Elev. Casinghead

15. Total Depth **12670'** 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? **2** 18. Intervals Drilled By Rotary Tools **x**

19. Producing Interval(s), of this completion - Top, Bottom, Name
11850 - 11860 Atoka and 12152-12188 Morrow



21. Type Electric and Other Logs Run
sent on original completion

20. Was Directional Survey Made
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	497'	17 1/2"	545 sx CI C	
8 5/8"	32#	4825'	11"	1755 35:65:6	
5 1/2"	17#	12670'	7 7/8"	1485sx CI H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11825	11810

26. Perforation record (interval, size, and number)
12,152' - 12,188'
11850' - 11860' Atoka (6 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12152' - 12,188'	Frac w/binary foam w/14,500 lbs
11,850' - 11,860'	1500 gal 7 1/2% HCL spearhead acid & 81,000 scf N2

28. PRODUCTION

Date First Production 3/21/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/22/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 310	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 310	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

Test Witnessed By
J. Matthews

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Linda Guthrie
Printed Name **Linda Guthrie** Title **Regulatory Specialist** Date **11/08/04**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C)

T. Yates 2994'
T. Glorieta 6532
T. Paddock 6737
T. Tubb 7337
T. Abo 7520
T. Wolfcamp 9670
T. Strawn 11384
T. Chester 11483
T. Atoka 11636
T. Morrow 12,100
T. Austin 12,230
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology