Office	State of New Mexico		Form C-103	
District 1 Energy, Mineral	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-06020	
Tool W. Grand Tivo., Theoda, Tivi GOZIO			5. Indicate Type of Lease	
1000 Rio Brazos Rd Aztec NM 87410	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		FEE 🛛	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas	Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bertha J. Barber		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3		
2. Name of Operator		9. OGRID Number		
Amerada Hess Corporation 3. Address of Operator		495 10. Pool name or Wildcat		
P.O. Box 840, Seminole, TX 79360		Eunice Monument G/SA		
4. Well Location				
Unit LetterL_:_2310feet from th	e South line and	990 feet from	the West line	
Section 8 Township	20S Range 37E		County Lea	
warman di inggan ang ang ang ang ang ang ang ang an	whether DR, RKB, RT, GR, etc		County Lea	
		, and the second	2	
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	N 🛛 REMEDIAL WOF	ILLING OPNS.	ORT OF: ALTERING CASING PAND A	
OTHER:	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. or recompletion.	For Multiple Completions: A	ttach wellbore diagrai	m of proposed completion	
Plan to excavate wellhead and install cellar kit. Remove P&cement surface plug. Circulate well clean to cement plug at to locate deepest point to perforate and circulate cement to scirculation, set retainer and circulate cement to surface. Spodry hole marker, cut off dead men anchors and restore location. THE OIL CONSERVATION DIVISION BE NOTIFIED 24 HOURS PRIOR TELEBRICH BEGINNING OF PLUGGING OPERA	2,307' and test 6-5/8" casing. Urface behind 6-5/8" casing. Value of gelled brine water. Spot 55 son.	Run Cement Bond Lo Vith NMOCD approv	og from 2,307' to surface al perforate, establish	
		14.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Lay Bah	D guidelines ∐, a general permit ☐ _TITLESr. Production Fo		DATE2/1/2005	
Type or print name Jay Baker	E-mail address: jbaker@he	ess.com Teles	phone No. 505-393-2144	
For State Use Only	Jounes City	1010	FEB 0 3 2005	
ω				

Bertha J. Barber #3 (current 1/05) API # 30-025-06020 990' FWL, 2310' FSL, SEC. 8, T20S, R37E, UNIT LTR. L

Drilled - January, 1937

