

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09347
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 1
8. Well Number 71
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT; TAN, YATES, 7-RVRS (GAS) 79240

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3371'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type n/a Depth to Groundwater 149' Distance from nearest fresh water well 1000' + Distance from nearest surface water 1000' +

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume 500 bbls; Construction Material Steel

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line

Section 13 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3371'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/05/05 - 01/17/04

Added perforations (31 holes) from 3200'-3358' (detail on schematic) in 7-Rvrs &
Added perforations (7 holes) from 2767'-2864' (detail on schematic) in Tansill.
Acidized new perfs. Frac'd Tan/Yates/7Rvrs (perfs 2767'-3358') w/ 70-60% CO2 Foam & 301.600# sd.
Well prod. 0 BO, 0 BWPD & 222 MCFPD w/ FCP 14 psig.
Wellbore Schematic Enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☒ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 02/01/05

Type or print name Nancy K. Gatti

E-mail address: nancy.gatti@mrccorp.com

Telephone No. 713-495-3128

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 03 2005

Conditions of Approval, if any:

FORM	TOP																																		
			STATE A A/C-1 #71 CURRENT WELLBORE DIAGRAM MISSION RESOURCES																																
			SU-T-R 13M-23S-36E API #: 30-025-09347 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: 1-12-05 DIAGRAM REVISED: 1/20/2005 BY F Elliott																																
			LOG ELEVATION: 3,381' KB GROUND ELEVATION: 3,371'																																
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		9 5/8" @ 328' w/300 sx Cmt																																	
			TOC @ 2,240' by Temp surv.																																
		Add Perfs - 1spf 7 holes 2767, 84, 94, 2804, 10, 50, 64																																	
		PERFS 2917-3113' 12 holes 2,917, 31, 40, 50, 94, 3,010, 3024, 38, 58, 66, 91, 3,113'																																	
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		CIBP @ 3,406' on 12/89 Perfs 3,426-3,515' 3,426, 54, 61, 76, 95, 3,505, 15' Set retr @ 3,520'; Sqz w/325 sx, DO to 3,596' on 3/61 5 1/2" liner 3,500-3,597' w/15 sx Cmt on 3/61 3553-56' Cut liner @ 3,585' on 4/61 Set retr @ 3,591' w/350 sx Cmt on 4/61 7" @ 3,574' w/250 sx Cmt																																	
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YATES	2,907'																																		
7 RVRS	3,151'																																		
QUEEN	3,485'																																		
		TD 3,698'																																	

☐ Well File

☐ OCD File