

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE A A/C 1
2. Name of Operator MISSION RESOURCES CORPORATION	8. Well Number 94
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039	9. OGRID Number 148381
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat JALMAT; TAN, YATES, 7-RVRS (GAS) 79240
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3382'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>n/a</u> Depth to Groundwater <u>149'</u> Distance from nearest fresh water well <u>1000' +</u> Distance from nearest surface water <u>1000' +</u> Pit Liner Thickness: <u>n/a</u> mil Below-Grade Tank: Volume <u>500</u> bbls; Construction Material <u>Steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/05/05 - 01/19/05

Set CIBP @ 3570'.

Add Perforations (33 holes) from 3358'-3554' (detail on schematic) in 7-Rvrs and acidized.

Frac'd 7-Rvrs & Yates (perfs from 3092'-3554') w/ 70-60% CO2 Foam & 301,600# Sol.

Well prod. 0 BOPD, 114 BWPD & 171 MCFPD w/ FCP 12 psig.

Wellbore Schematic enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 02/01/05

Type or print name Nancy K. Gatti

E-mail address: nancy.gatti@mrccorp.com

Telephone No. 713-495-3128

For State Use Only

APPROVED BY Nancy W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

FEB 03 2005

Conditions of Approval, if any:

FORM	TOP																																		
			<b>STATE A A/C-1 #94</b> <b>CURRENT WELLBORE DIAGRAM</b> <b>MISSION RESOURCES INC</b>																																
			<b>SU-T-R</b> 22C-23S-36E <b>API #:</b> 30-025-09384 <b>POOL:</b> JALMAT; TAN-YATES-7 RVRS (PRO GAS) <b>CO, ST:</b> LEA, NEW MEXICO <b>LAND TYPE:</b> STATE <b>STATUS:</b> ACTIVE <b>ACREAGE</b> 40.12 <b>LATEST RIG WORKOVER:</b> <b>DIAGRAM REVISED:</b> 1/20/2005 BY FLE																																
			9 5/8" @ 304' w/300 sx Cmt																																
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		TOC @ 2,090' by Temp Surv.																																	
		17 holes Perfs: 3,092-3,297' (12/67) 3092, 99, 3112, 26, 38, 45, 73, 77, 95, 3201, 11, 23, 43, 80, 87, 94, 97' <b>Add Perfs 33 holes</b> <b>3358 (2), 3360 (2)</b> <b>3365 (2), 3426 (4)</b> <b>3428 (4), 3450 (2)</b> <b>3496 (2), 3498, 3500</b> <b>3503 (2), 3510</b> <b>3512, 14, 20, 24, 34,</b> <b>3548 (2), 3550, 3554 (2)</b> CIBP @ 3,570' Perfs: 3,574-82' (8/60) Perfs: 3,590-3,602' (8/60) CIBP @ 3,630' w/cmt to 3,620' Perfs: 3,674-82' (8/60) Cmt retr @ 3,710' w/175 sx Perfs: 3,722-38' (8/60) Tst 82% wtr 7" @ 3,743' w/250 sx Cmt																																	
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7 RVRS	3,302'																																		
QUEEN	3,672' (OCD) 3,712' (Dave P.)																																		
		TD 3,744'																																	

☐ Well File

☐ OCD File