

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11306
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM12610
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number #301
9. OGRID Number 188483
10. Pool name or Wildcat LANGLIE MATTIX 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORP.	
3. Address of Operator P O BOX 3638, Midland, TX 79702	
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 31 Township 24S Range 37E NMPM Lea County New Mex	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3236.7'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-24-05 (3.5 HRS RIG)
NOTIFY OCD - MIRU - NUBOP - MOVE IN WORKSTRING

1-25-05 (11 HRS)
RIH & TAG CIBP @ 3240' - CIRCULATE 10# MUD (25 SXS GEL) - SPOT 35 SXS @ 3240' - 3032' -
POOH & SPOT 35 SXS @ 2710' - POOH - WOC - RIH & TAG @ 2490' - POOH & SPOT 35 SXS @
2200' - 1992' - POOH & SPOT 35 SXS @ 1205' - POOH - CLOSE IN WELL

MMCPV VACUUM TRUCK HAUL 110 BBLs DISPOSAL

1-26-05 (11 HRS RIG)
RIH & TAG @ 1020' - POOH - RIH & PERFORATE @ 200' - SET PACKER - CIRCULATES
ANNULUS OF 9 5/8" X 13 3/8" CASING - SQUEEZE 65 SXS - WOC 4 HRS PER OCD - TAG @ 18' -
SPOT 15 SXS @ 18' TO SURFACE - INSTALL DRY HOLE MARKER - COVER PIT & CELLAR
RIG DOWN - MOVE OUT -

OCD REPRESENTATIVE BUDDY HILL

MMCPV VACUUM TRUCK HAUL 45 BBLs DISPOSAL

(RULE CHANGE BY OCD REQUIRE DISPOSAL INTO STEEL PIT)

OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phyllis R. Gunter TITLE Agent DATE 2/1/05

Type or print name Phyllis R. Gunter E-mail address: PHYGUN@AOL.Com Telephone No. 432-686-986
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed. FEB 03 2005

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

PHOENIX HYDROCARBONS OPERATING CORP.

Lease: LANGLEIE JAL UNIT # 301
Project: P & A – CEMENTING REPORT

01-25-05 - TAG CIBP @ 3,240' – SPOT 25 SXS ON TOP TO 3032'
01-25-05 - SPOT 35 SXS @ 2710'-2490' & TAG
01-25-05 – SPOT 35 SXS @ 2200'-1992'
01-25-05 - SPOT 35 SXS @ 1205'-1020' & TAG
01-26-05 – PERFORATE @ 200'
01-26-05 - SQUEEZE 65 SXS @ 200' – CIRCULATED ANNULUS OF 13 3/8" X 9 5/8"
TAG @ 18'
01-26-05 - SPOT 15 SXS @ 18' TO SURFACE

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD