Submit 3 Copies To Appropriate District Office <u>District 1</u>	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			WELL API NO. 30-025-28905 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. LG-2252	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name Kochia AM State 8. Well Number	
Name of Operator Yates Petroleum Corporat Address of Operator 105 S. 4 th Street, Artesia,			9. OGRID Number 025575 10. Pool name or Wildcat Dean Devoni	ian
4. Well Location Unit Letter O: 990 feet from the South line and 2310 feet from the East line Section 35 Township 15S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3855.1' GR				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	CHANGE PLANS	REMEDIAL WORK COMMENCE DRILL CASING/CEMENT J	ING OPNS.□ P & A	NG CASING 🔲
13. Describe proposed or com	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: pertinent details, and g le Completions: Attac	ive pertinent dates, include h wellbore diagram of pro	ingestimated date
12-30-04 to 1-25-05 TIH w/swedge, bumper sub, jars, drill collars and tubing. Worked swedge past tight spot in 5-1/2" casing (3144-52*). TIH w/freepoint tools. Pipe free @ 3100' and 50% free @ 3160'. TIH w/casing cutter and cut @ 3205'. Pulled casing. Swedge out 8-5/8" casing 3137-3152' and 3135-70'. Some drag 3135-42'. TIH w/lead seal patch and 75 joints 5-1/2" 17# casing. Latched onto 5-1/2" casing. Circulated hole and found hole in casing. Set composite plug @ 9100'. Tested casing. Casing is good 7681-9100'. Hole in casing 3403-7681'. Freepoint 5-1/2" casing - 85% free @ 7781'. Cut casing @ 7750' and TOH w/135 joints. TIH w/slip joint and 181 joints 5-1/2" casing. Slipped over casing stub. Cemented w/600 sx Lead cement and tailed in w/200 sx Class "C". Tested casing to 1500# for 30 min. Tested good. Drilled out composite plug @ 9100'.				
I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	r closed according to NMOCD guidelines [est of my knowledge a:], a general permit □ or : Regulatory Compliance	an (attached) alternative OCD-	nat any pit or below- approved plan
Type or print name Stormi Da				
For State Use Only	P-mail address:	stormid@ypcnm.co REPRESENTATIVE C	m Telephone No5 /STAFF MANAGER	<u>ub-/48-1471 </u>
APPROVED BY: \(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\	u wa Titie		DATE_	0 3 2005