

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36473
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name Harris 3
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐		
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Bronco; Wolfcamp 7600
4. Well Location Unit Letter I : 1925 Feet From The South Line and 660 Feet From The East Line Section 3 Township 13S Range 38E NMPM Lea County		
10. Date Spudded 12/27/2003	11. Date T.D. Reached 01/26/2004	12. Date Compl. (Ready to Prod.) 04/28/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3806 GR		14. Elev. Casinghead
15. Total Depth 9950	16. Plug Back T.D. 9435	17. If Multiple Compl. How Many Zones? 0 - 9950
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9556 - 9574		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48#	433
8 5/8	32#	4550'
5 1/2	17#	9950'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 7/8" 9630		
26. Perforation record (interval, size, and number) 9556 - 9574 4 spf, 73 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9556 - 9574 Set CIBP @ 9470 cap w/35' cmt
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) SI WO Evaluation
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl		Gas - MCF
Water - Bbl.		Gas - Oil Ratio
Oil Gravity - API - (Corr.)		29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. List Attachments Logs, Deviation Survey		Test Witnessed By
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 01/28/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9556	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	4475	4475	Surf rock/red bed/anhy				
4475	4550	75	anhy/shale				
4550	4965	415	Dolo/anhy				
4965	6468	1503	Dolo				
6468	7252	784	Anhy/dolo				
7252	7892	640	Dolo				
7892	8225	333	Anhy/Dolo				
8225	8675	450	Dolo/Anhy/Shale				
8675	9166	491	Dolo				
9166	9559	393	Lm/shale/chert				
9559	9950	391	Lm/shale				
9556							