Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
Office	Energy, Minerals and Natural Resources	May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, minerals and Natural Resources	WELL API NO. 30-025-36953	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505	ES AND REDORTS ON WELLS	7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Lusk 32 State	
PROPOSALS.)   1. Type of Well: Oil Well   X   Gas Well   Other		8. Well Number 3	
2. Name of Operator		9. OGRID Number	
Latigo Petroleum, Inc.		227001	
3. Address of Operator 550 W. Texas, Suite 700 Midland, , TX 79701		10. Pool name or Wildcat LUSK,N. BONE SPRINGS (41450)	
4. Well Location			
Unit Letter K : 19	980' feet from the South line and 19	80' feet from the West line	
Section 32	Township 18S Range 32E	NMPM CountyLea	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3691'		
Pit or Below-grade Tank Application 🗌 or Closure 🔲			
Pit typeDepth to Groundwater 102' Distance from nearest fresh water well 17,750 Sistance from nearest surface water 19 mi SW			
Pit Liner Thickness: 12mil mil	Below-Grade Tank: Volume bbls; C	onstruction Material synthetic 7 18	
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data	
. =			
PULL OR ALTER CASING	MULTIPLE COMPL	<u></u>	
		11 9 12 2/01 ()	
OTHER: OTHER: OTHER:spud well & run 13 3/8" csg.			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/28/2005 Depth: 615'. MW 8.6 & Vis 38. Bit #1: 17 <sup>1</sup> / <sub>2</sub> " Retip XRTVC SN#STM5450 in @ 40' w/22 total hours & 575' total			
footage on bit. Drld 575' in the last 24 hrs. At report time: drlg. Mud added: 10 gel, 1 lime & 6 paper. PU bit & BHA. SPUDDED WELL @ 7:00 a.m. on 01-27-05. Drld from 40' - 284' @ 37 ½ ft/hr. WL survey @ 239' - ¼°. Drld from 284' - 436' @ 30.4 ft/hr.			
WL survey @ 3888' - 1/4°. Drld from 436' - 558' @ 27.1 ft/hr. WL survey @ 488' - misrun. Drld from 558' - 615' @ 9.5 ft/hr. Time			
breakdown: 22 hrs drlg, 1 hr survey & 1 hr other.			
01/29/2005 Depth: 628'. MW 8.6 & Vis 29. Bit #1: 17 1/2" Retip XRTVC SN#STM5450 15-15-15 in @ 40' & out @ 628' w/23 1/4			
total hours & 588' total footage on bit. Drld 13' in the last 24 hrs @ 1 ½ ft/hr. At report time: NU. Drld from 615' - 628' @ 10.4			
ft/hr. WL survey @ 606' - 1 ½°. Circ. Wiper trip. Pump sweep & circ out. TOH. RU csg crew & ran 14 jts (628') of 13 3/8" 40# H-40 csg set @ 628'. Circ & WO pump truck. RU cmters & cmt'd w/370 sx Premium Plus w/4% gel + 2% CC ¼#/sk Flocele.			
	2% CC. Plug down @ 7:00 p.m. Floats holding. W		
head to 500#. NU. Time breakdown	1 1 1/4 hrs drlg, 1/4 hr survey, 3 3/4 hrs trips, 3 hrs circ,		
3 <sup>1</sup> / <sub>2</sub> hrs NU BOP & 3 hrs weld head.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Anna -	Aran TITLE Production Analyst	DATE 02/01/2005	
Type or print name Donna Frazier	U E-mail address:dfrazier@lat	igopetro.com Telephone No. (432)684 [239]	
For State Use Only			

Type or print name Donna Frazier For State Use Only	E-mail address:dfrazier@latigopetro.com	Telephone No. (432)684 2893
APPROVED BY: Long Willing	A REPRESENTATIVE II/STAFF MAN	ANDATE FFR
Conditions of Approval (if any):		2005

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