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Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.
District II			30-025-36979
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Outland 14 State	
1. Type of Well:		8. Well Number	
Oil Well 🔲 Gas Well 💢 Other		1	
2. Name of Operator		9. OGRID Number	
Nearburg Producing Company		015742	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		10. Pool name or Wildcat Wilson; Morrow	
4. Well Location			
Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line			
Section 14	Township 21S	Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3701			
Pit or Below-grade Tank Application (For			
		-	Distance from nearest fresh water well
	Below-grade Tank Location		_ Twp Rng;
feet from the line and feet from the line			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILL	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Protectio	on String and Cmt
	d operations (Clearly state all		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Drld to 11964'. RU csg crew and ran 285 jts 7" 29# S95 and L80 LTC csg. Set @ 11964'. Cmt			
as follows: Lead slurry: 185 sxs Class H 50/50 Poz + additives. Est TOC @ 10500'. WOC 40 hrs. Cut off csg, weld on wellhead and test to 1000 psi for 30 mins. NU BOPE and test. TIH w/ drlg assembly and begin drlg.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines SS, a general permit Hor an (attached) alternative OCD-approved plan 5			
SIGNATURE		LEProducti	on Analyst DATE2/1/05
, , , , , , , , , , , , , , , , , , , ,	E-r	nail address:	sjordan@nearburg.com
Type or print name Sarah Jordan (This areas for State and) Image: State and)			
(This space for State use)		ELD REPRESENTAT	VE HIJSTAFF MANAGER
APPROVED BY Hary L	1. Wents TI		DATE
Conditions of approval, if any:			FFB 0 3 2005