Office Impediate Impediate Dist I Energy, Minerals and Natural Resources Impediate Impediate Data I Control I Control I Control II Control III Control IIII Control IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Submit 3 Copies To Appropriate District	State of New M	lexico		Form C-103
1023 N Freeh Dr., Lidets, MN 88240 Dament J. 0IL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 9.0425-36982 2018 M Freeh Dr., Santa Fe, NM 87505 5. Indicate Type of Lesse I. 5. Indicate Type of Lesse I. 2023 N. Freeh Dr., Santa Fe, NM 87505 5. Indicate Type of Lesse I. 5. State Oil & Gas Lesse No. 2023 N. Freeh Dr., Santa Fe, NM 87505 5. Indicate Type of Lesse I. 5. State Oil & Gas Lesse No. 2023 N. Freeh Dr., Santa Fe, NM 87505 5. Indicate Type of Lesse I. 5. State Oil & Gas Lesse No. 2023 N. Freeh DR., MORTH LISK, S. State Oil & Gas Lesse No. 5. Indicate Type of Lesse I. 5. Indicate Type of Lesse I. 205 N. Freeh New PR PROPROSENTS DNULL AND TO DEPERSOR IN DRUG ACT TO A. NORTH LUSK 32 STATE 9. OGRID Number 227001 3. Address of Operator Stot W. Frees, Switz 700 10. Pool name or Wildeat 10. Pool name or Wildeat 4. Well Leardin 600 Feet from the South Ins Range 32E NMPM CountyLes Ince 3. Officient Stot W. Freedon Show whether DR, RKB, RT, GR, etc.) 10. Pool name or Wildeat Ince 11. Elevendon Show whether DR, RKB, RT, GR, etc.) 10. Pool name or Wildeat Ince 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform RemeDAL,					
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 191 Pit or Below-grade Tank Application [X] or Closure [] Pit op					
3691' Pit or Below grade Task Apglering I or Closure [] Pit or Below grade Task Apglering I or Closure [] Pit type	Section 32				ountyLea
Pit type Depth to Groundwater 102' Distance from nearest fresh water well 16,750'@bistance from nearest surface water 19 miles S Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls: Construction Material Synthetic 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING OTHER: UN OPNS PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PAND A OTHER: OTHER: No 5 1/2' csg OTHER: OTHER: No 5 1/2' csg OTHER: OTHER: No 5 1/2' csg OTHER: No 5 1/2' csg OTHER: OTHER: No 5 1/2' csg		•	<i>R, KKB, KI</i> , G <i>R</i> , <i>elc.)</i>		
Priliner Taiclases: 12 nil Betor-Grade Task: Volume 500 bits: Construction Material Synthetic 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS Commence Defiling Other Data PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPN: PAND A OTHER: OTHER: OTHER:Run 5 1/2" csg X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion. 01/21/2005 Depth: 980°. MW 9.1, Vis 38 & pH 11. LD drill string. Pulled wear bushing & RU csg crew. Ran 229 its 5 ½" 17 # csg set @ 986°. DV tool set @ 5305°. Broke circ & WO emit truck. Cmt 1 stage w/290 sx lead cmt (wt - 15.7, yield - 1.17, water - 5.08 gal sx). Foilewed by 2nd lead cmt 320'st (wr - 11.9, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/sx). Tailed in w400 sx (wt - 14.7, yield - 2.45, water - 14.12 gal/				<u></u>	
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE FLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: DEscribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/21/2005 Depth: 9800. MW 9.1, Vis 38 & pH 11. LD drill string. Pulled wear bushing & RU csg crew. Ran 229 jts 5 ½" 17 # csg set @ 9886. DV tool set @ 5305. Broke circ & WO cmt truck. Cmt 1 stage w/290 sx lead cmt (wt - 15.7, yield - 1.17, water - 5.08 gal sx). Followed by 2nd lead cmt 320 sx (wt - 14.1, 9) yield - 2.45, water - 14.12 gal/sx). Tailed in w/460 sx (wt - 14.7, yield - 1.17, water - 4.085 gal/sk). Displaced w/130 BW & 98 bols mud - total displacement 228 bols. Landed plug @ 1900# @ 2:00 a.m. on 01-21-05. Released pressure & dropped opening plug. Opened stage collar w/650#. Circ csg for 2nd stage. Time breakdown: 7 ½ hrs circ/cond, 1 ½ hrs cmt, 10 hrs ran csg & 5 hrs other. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed-according to NMOCD guidelines [X], a general permit or an (strached) alternative OCD-approved plan . SIGNATURE MMM TITLE Production Analyst DATE 01/21/2005 <	12. Check Ap	propriate Box to Indicate	Nature of Notice, F	Report or Other Da	ita
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER:Run 5 1/2" csg Image: Completed operations. 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/21/2005 Depth: 9890'. MW 9.1, Vis 38 & pH 11. LD drill string. Pulled wear bushing & RU csg crew. Ran 229 jts 5 ½" 17 # csg set @ 9886'. DV tool set @ 5305'. Broke circ & WO cmt truck. Cmt 1 stage w/200 sc lead cmt (wt - 15.7, yield - 1.17, water - 4.085 gal/sk). Displaced w/130 BW & 98 bbls mud - total displacement 228 bbls. Landed plug @ 1900# @ 2:00 a.m. on 01-21-05. Released pressure & dropped opening plug. Opened stage collar w/650#. Circ csg for 2nd stage. Time breakdown: 7 ½ hrs circ/cond, 1 ½ hrs cmt, 10 hrs ran csg & 5 hrs other. Y/2 hrs circ/cond, 1 ½ hrs cmt, 10 hrs ran csg & 5 hrs other. SIGNATURE Jmm MMARTIPLE MMOCD guidelines [X, a general permit] or an (sttached) alternative OCD-approved plan []. SIGNATURE Jmm Ype or print name Donna Frazier E-mail address:dfrazier@latigopetro.com Telephone No. (432)684-4293 Ype or print name Donna Frazier E-mail address:dfrazier@latigopetro.com Telephone No. (432)684-4293 Ype or print name Donna Frazier E-mail address:dfrazier@latigopetro.com Telephone No. (432)684-4293	PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WORK	K 🗌 AL	TERING CASING 📋
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/21/2005 Depth: 9890'. MW 9.1, Vis 38 & pH 11. LD drill string. Pulled wear bushing & RU csg crew. Ran 229 jts 5 ½" 17 # csg set @ 9886'. DV tool set @ 5305'. Broke circ & WO cmt truck. Cmt 1 stage w/290 sx lead cmt (wt - 15.7, yield - 1.17, water - 5.08 gal sx). Followed by 2nd lead cmt 320 sx (wr - 11.9, yield - 2.45, water - 14.12 gal/sx). Tailed in w/460 sx (wt - 14.7, yield - 1.17, water - 4.085 gal/sk). Displaced w/130 DW & 29 bibs mud - total displacement 228 bibs. Landed plug @ 1900# @ 2:00 a.m. on 01-21-05. Released pressure & dropped opening plug. Opened stage collar w/650#. Circ csg for 2nd stage. Time breakdown: 7 ½ hrs circ/cond, 1 ½ hrs cmt, 10 hrs ran csg & 5 hrs other. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closednecording to NMOCD guidelines [2], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE JMMU TITLE Production Analyst DATE 01/21/2005 Type or print name Donna Frazier E-mail address:dfrazier@latigopetro.com Telephone No. (432)684-4293 OC FIELD REPRESENTATIVE II/STAFF MANAGEM FEB 0 3 20	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	г ЈОВ 🗌	
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Type or print name Donna Frazier For State Use Only APPROVED BY: Harry W. Wrink, TITLE E-mail address: dfrazier@latigopetro.com Telephone No. (432)684-4293 OC FIELD REPRESENTATIVE II/STAFF MANAGER FEB 0 3 20	Ap.)	1			
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