

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36982
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH LUSK 32 STATE
8. Well Number	5
9. OGRID Number	227001
10. Pool name or Wildcat	LUSK, N. BONE SPRINGS (41450)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Latigo Petroleum, Inc.	
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701	
4. Well Location Unit Letter M : 660 feet from the South line and 760 feet from the West line Section 32 Township 18S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater 102' Distance from nearest fresh water well 16,750' Distance from nearest surface water 19 miles S	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

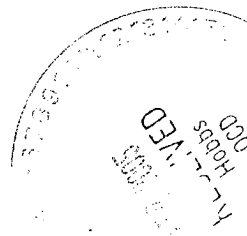
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run 5 1/2" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/21/2005 Depth: 9890'. MW 9.1, Vis 38 & pH 11. LD drill string. Pulled wear bushing & RU csg crew. Ran 229 jts 5 1/2" 17 # csg set @ 9886'. DV tool set @ 5305'. Broke circ & WO cmt truck. Cmt 1 stage w/290 sx lead cmt (wt - 15.7, yield - 1.17, water - 5.08 gal/sx). Followed by 2nd lead cmt 320'sx (wt - 11.9, yield - 2.45, water - 14.12 gal/sx). Tailed in w/460 sx (wt - 14.7, yield - 1.17, water - 4.085 gal/sk). Displaced w/130 BW & 98 bbls mud - total displacement 228 bbls. Landed plug @ 1900# @ 2:00 a.m. on 01-21-05. Released pressure & dropped opening plug. Opened stage collar w/650#. Circ csg for 2nd stage. Time breakdown: 7 1/2 hrs circ/cond, 1 1/2 hrs cmt, 10 hrs ran csg & 5 hrs other.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 01/21/2005

Type or print name Donna Frazier
For State Use Only

E-mail address: dfrazier@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: Harry W. White
Conditions of Approval (if any)

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 03 2005