

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-37016

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Hodges "B"

8. Well Number 7

9. OGRID Number 227001

10. Pool name or Wildcat  
Justis Glorieta Gas Pool (79360)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700  
Midland, TX 79701

4. Well Location  
Unit Letter L : 1880' feet from the South line and 447' 390' feet from the West line  
Section 1 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3118 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Synthetic Depth to Groundwater 90' Distance from nearest fresh water well 13,000 Distance from nearest surface water 6 miles SW

Pit Liner Thickness: 12 mil mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

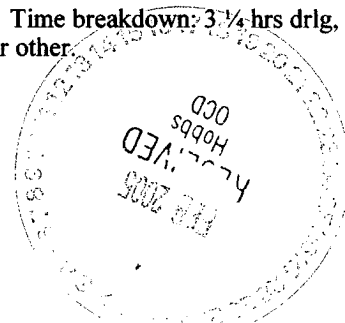
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Run 8 5/8" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/28/2005 Depth: 1030'. MW 8.3. Bit #1: 12 1/4" SEC 4680 SN#949473 13-13-13 in @ 40' & out @ 1030' w/36 1/4 total hrs & 990' total footage on bit. Drld 69' in last 24 hrs @ 3 1/4 ft/hr. At report time: WOC & BOP. Mud added: 5 paper. Drld from 961' - 1030'. Circ & sweep hole. Dropped Totco. TOH to run 8 5/8" csg (tight hole) & LD 8" DC's & S. sub. RU csg crew & ran 23 jts 8 5/8" csg & set @ 1026'. RD csg crew. Broke circ & circulated. RU cmt tools & cmt surface w/362 sxs Class C w/2% bwoc + 81.4% fresh water, tail w/ 100 sxs Class C + 2% bwoc Calcium Chloride. Plug down @ 5:00 p.m. RD cmt tools. WOC. Welder arrived on location & started cutting off conductor & 8 5/8" csg. Welded WH. WOC & BOP. Time breakdown: 3 1/4 hrs drlg, 2 hrs trips, 1/2 hr cond/circ, 9 1/4 hr WOC, 1 1/2 hrs drld cmt, 2 3/4 hrs ran csg, 4 1/2 hrs weld head & 1/4 hr other.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 01/31/2005

Type or print name Donna Frazier

For State Use Only

E-mail address: dfrazier@latigopetro.com

Telephone No. (432)684-4293

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Hayden W. Wink TITLE

DATE FEB 03 2005

Conditions of Approval (if any):

FEB 03 2005